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OUR FOCUS

By maintaining a sustained focus on our core expertise and traditional markets, Stella-Jones has grown to be one of the largest producers of treated wood railway ties and utility poles. The business model of the Company has always responded to the vital infrastructure needs of the economy; our products supply fundamental components of transportation, electrical and telecommunications networks. This focus, while remaining the consistent *raison d'être* of Stella-Jones, has also involved steady expansion. By virtue of organic growth and numerous complementary acquisitions across the continent, the Company today is a principal North American supplier of treated wood railway ties and utility poles.

5-YEAR REVIEW 2011 2010 2009 FOR THE YEARS ENDED DECEMBER 31 2012 2008 **IFRS IFRS IFRS GAAP GAAP** (millions of dollars, except per share data and ratios) \$ \$ \$ Ś \$ **OPERATING RESULTS** 717.5 640.1 561.0 411.1 384.8 Sales Operating income¹ 109.6 88.0 60.7 50.3 50.0 Net income 73.1 55.7 34.4 30.1 28.5 Cash flow from operating activities 1,2 78.1 120.8 99.6 59.3 60.8 **FINANCIAL POSITION** 273.2 189.5 170.1 156.9 Working capital 444.8 **Total assets** 955.9 617.1 517.3 370.8 407.5 Total debt³ 363.6 182.7 157.8 143.2 187.3 Shareholders' equity 468.8 331.9 280.1 180.0 161.1 PER SHARE DATA 2.29 Basic earnings per common share 4.54 3.49 2.27 2.38 Diluted earnings per common share 4.53 3.48 2.26 2.37 2.25 Cash flow from operating activities 1,2 7.51 6.25 5.15 4.69 4.87 Book value 27.30 20.80 17.59 14.19 12.82 Dividend per share 0.62 0.50 0.38 0.36 0.34 Average number of shares outstanding (000's) 16,078 15,946 15,163 12,638 12,483 Shares outstanding at year end (000's) 17,168 15,923 12,684 12,565 15,955 Average number of diluted shares outstanding (000's) 16,145 16,007 15,204 12,704 12,695 **FINANCIAL RATIOS** Operating margin 15.3% 13.7% 10.8% 12.2% 13.0% 18.3% 18.2% 15.0% 17.6% 19.8% Return on average equity Total debt³ to total capitalization 0.44:1 0.35:1 0.36:1 0.44:1 0.54:1 Total debt³ to trailing 12-month EBITDA¹ 2.22 2.43 3.21 3.02 1.89

5.94

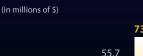


Working capital

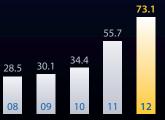
OPERATING INCOME¹ (in millions of \$) 109.6 88.0 60.7 50.3 50.0 80



3.38



NET INCOME



CASH FLOW FROM OPERATING ACTIVITIES 1,2 (in millions of \$)



- Operating income, cash flow from operating activities and earnings before interest, taxes, depreciation and amortization ("EBITDA") are financial measures not prescribed by International Financial Reporting Standards ("IFRS") and Canadian generally accepted accounting principles ("GAAP") and are not likely to be comparable to similar measures presented by other issuers. Management considers them to be useful information to assist knowledgeable investors in evaluating the cash generating capabilities of the Company. EBITDA is derived from the Company's consolidated financial statements without adjustment for unusual or non-recurring items.
- Before changes in non-cash working capital components and interest and income tax paid.
- 3 Including short-term bank indebtedness.



FOCUS ON SHAREHOLDER VALUE

In 2012, Stella-Jones further enhanced shareholder value by generating record revenues and net income, continuing its program of continental expansion while maintaining a solid financial position.

HIGHLIGHTS OF 2012

TOP AND BOTTOM LINE RECORDS ACHIEVED

- Twelfth consecutive year of growth
- Consolidated sales rose year-over-year by 12.1%
- Highest revenues in Company history
- Highest net earnings in Company history

CONTINENTAL NETWORK STRATEGICALLY EXTENDED

- Acquired McFarland Cascade Holdings, Inc., a manufacturer of treated wood utility poles and lumber products, with plants located in Washington, Oregon, Mississippi, and British Columbia
- Acquired assets of PLS Pole Yard, Inc. in the state of Washington
- Started construction of a new tie treating facility in the state of Georgia

FINANCIAL STRENGTH MAINTAINED

- Solid improvement in year-over-year cash flow
- Ratio of total debt to total capitalization remained healthy
- Dividends paid to shareholders increased for the eighth consecutive year and now declared quarterly, instead of semi-annually

CHAIRMAN'S REPORT



When Stella-Jones acquired Tangent Rail Corporation in 2010, I described this as a step-change in our railway tie business, and so it has proved to be. Our latest acquisition of McFarland Cascade Holdings, Inc. on November 30, 2012 can also, I believe, be justifiably described as another game changing move, this time in the utility pole sector.

It cements our position as one of the leading suppliers of high quality transmission and distribution wood poles in North America and greatly enhances the service we can give to our customers in

the utility sector. Many of those companies have merged and grown in recent years and we have demonstrated our ability to grow and expand alongside them.

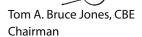
Stella-Jones is often described as a wood products company - this is an incomplete description. While we certainly use wood as our raw material, as do lumber, pulp and paper and panel products industries, this is where the similarity ends. Our major product categories of railway ties and utility poles are key elements in the vital infrastructure of North America. This infrastructure, aged over many decades, will need to be maintained and upgraded in the coming years to sustain the integrity of railway transportation lines as well as power transmission and distribution systems. We are now seeing political recognition of the huge part efficient infrastructure can play in reviving depressed economies and contributing to the well-being of society. Stella-Jones is strategically placed to play a major role in supplying these needs and supporting its customers in these developments. One prime example of our many initiatives to enhance Stella-Jones' offerings is our new greenfield tie plant currently under construction in Cordele, Georgia, where treating operations are scheduled to begin by June 2013.

In 2012, Stella-Jones had another record year with sales of \$717.5 million compared to \$640.1 million in 2011, and net income of \$73.1 million versus \$55.7 million the previous year. In part, these increases stemmed from a full year of contribution from the Russellville, Arkansas facility acquired in December 2011, and one month of contribution from McFarland in 2012. These were accompanied by very encouraging organic growth in our business. Prospects for 2013 look promising and with strong cash generation, the Board expects to be able to continue to make gradual increases in dividend payments to shareholders.

George Labelle retired as Senior Vice-President and Chief Financial Officer in August 2012 after more than twelve years with the Company. He played a vital role in a period of strong growth and on behalf of the Board, I wish him well in his retirement.

Further demonstrating the major shareholder's commitment to the development and future of the Company, Stella Jones International participated with an investment of \$31.0 million in the private placement at the time of the McFarland acquisition in order to maintain its ownership percentage.

I congratulate all our employees for achieving excellent results in 2012 and I thank our customers and shareholders for their continued support.





FOCUS ON OUR CORE MISSION

In terms of revenue and profit, 2012 represented another record year for Stella-Jones. It also marked the twelfth consecutive year of sustained growth for the Company. These achievements are owed to steady demand for our products, the consistency of our business model and rigorous adherence to the historic core competencies of Stella-Jones.

We are primarily a manufacturer of treated wood railway ties and utility poles. The demand for these basic components of transportation, electrical and telecommunications infrastructure has long remained dependably robust. Our customers include many of the largest North American operators of railways, utilities and telecom networks.

Accordingly, by virtue of our focus on what we do best, the Company has grown in tandem with the development of the continental economy. This relentless focus has progressively improved shareholder value. In 2012, we maintained and strengthened our wood-treating expertise, and further penetrated our traditional markets. In the years ahead, we aim to continue refining and benefiting from that focus.

ACQUISITIONS AND NETWORK GROWTH

Over the past year, Stella-Jones took several important steps to advance our ongoing expansion program and strengthen our production network. As in the past, every addition made to our operations has been fully complementary to the Company's core competencies and has enabled us to serve our customers more efficiently.

Our most prominent expansion initiative in 2012 was the acquisition of McFarland Cascade Holdings, Inc., a provider of treated wood products based in the state of Washington. McFarland's sales in 2012 were approximately US\$286.9 million and we expect the acquisition to be immediately accretive to earnings.

For nearly a century, McFarland has been a leading producer of utility poles, crossarms, residential lumber, and other treated wood products. This acquisition adds four treating plants to the Stella-Jones network. They are located in the states of Washington, Oregon, and Mississippi, as well as in the province of British Columbia.

Also in the state of Washington, we acquired certain assets of PLS Pole Yard, Inc., the operators of a peeling yard and a provider of untreated wood poles. This acquisition has bolstered our operations in the Pacific northwest, and has further ensured our security of supply.

In Cordele, Georgia, we began the construction of a new wood treating facility, strategically located between the two fastest growing markets in the south-eastern U.S., namely Florida and the Atlanta metropolitan area. As our plant will be primarily devoted to the production of railway ties, it will enhance our presence and capacity in an important core market and reinforce our role as a prominent supplier to the continental railroad industry. Wood trimming activities are already in progress, while treating activities should begin around mid-year.

These network expansion initiatives have deepened our capacity and extended our range. The ever-widening operations of Stella-Jones, while remaining geographically contiguous, have made us a stronger supplier to our customers and an increasingly attractive option for new customers.





"Over the past year, Stella-Jones took several important steps to advance our ongoing expansion program and strengthen our production network. As in the past, every addition made to our operations has been fully complementary to the Company's core competencies and has enabled us to serve our customers more efficiently."

A YEAR OF STRONG SALES

The growing appeal of Stella-Jones to North America's largest purchasers of railway ties and utility poles is borne out by the progressively higher sales we have reported annually for over a decade, and 2012 was no exception. Total sales during the year amounted to \$717.5 million, an increase of 12.1% over the previous year. Net income grew to \$73.1 million, up 31.2%.

RAILWAY TIES

Strong demand from railroad operators again made treated ties the largest product category of Stella-Jones. Sales fluctuations in this category tend to correspond to current and anticipated levels of economic activity. The ongoing recovery of the North American economy, characterized by increasing volume moving on the continent's railroads, gave operators the confidence to invest in both track upgrades and new track. In 2012, sales amounted to \$404.5 million, an increase of 19.4% over the previous year.

UTILITY POLES

Orders remained solid for transmission and distribution poles in the utility pole market over the past year, as electric utilities and telecom companies maintained their networks and initiated special projects. Sales in this category amounted to \$218.5 million, an increase of 12.2% over the previous year. While there were some year-over-year timing differences in transmission pole orders, demand for regular maintenance projects remained healthy, further stimulating distribution pole sales.

INDUSTRIAL PRODUCTS AND RESIDENTIAL LUMBER

Our industrial product category, including ancillary activities in coal tar distillation, crosstie pre-plating, and used tie pickup and disposal, generated sales of \$59.0 million. This reduction of \$19.9 million from the previous year mainly reflects lower tie recycling activities, as we consolidated our two previous facilities at a new location in Superior, Wisconsin.

Sales in the residential lumber market reached \$35.5 million, an increase of 28.4% over last year. This business was primarily stimulated by more favourable weather conditions for outdoor work and stronger demand in Western Canada.

CONTINUED GROWTH IN 2013

We have every reason for optimism in regard to the ongoing success of Stella-Jones. The recovery of the North American economy has been hesitant and may remain so, but its general thrust is toward growth. We therefore anticipate continued solid demand for our core products.

In the year ahead, a key internal focus will be integrating the operations of McFarland into the Stella-Jones network. As we have done with all preceding acquisitions, we will identify and unlock additional network synergies. This should contribute to our economies of scale and provide new efficiencies. We expect that results will reflect what we have achieved so often in the past, namely an improvement in our service and expansion of our customer base.

The period ahead will not be without challenges, but a cornerstone strength of Stella-Jones is the ability to adapt quickly to changing circumstances. We have built that flexibility into our operations through ceaseless pursuit of organizational efficiency.

The continental expansion of the Company remains an ongoing objective, and we will examine all opportunities to broaden our network through strategic, disciplined acquisition.

Let me take this opportunity to thank all employees of Stella-Jones for their contribution to our continuing success. I want to express gratitude as well to the members of our Board for their advice and support.

Brian McManus

President and Chief Executive Officer

FOCUS ON OUR CORE MARKETS

The raison d'être of Stella-Jones is the production of treated wood railway ties and utility poles. For decades, the Company has remained committed to that core business, while also benefiting from demand for industrial products and residential lumber. The Company has developed expertise and manufacturing capacity for its products that are second-to-none in North America.



The disciplined ACQUISITION STRATEGY reflects the Company's dedication to its niche in the wood treatment industry. Over the last ten years, it has made a considerable number of acquisitions; in every instance, operations of the acquired entity have complemented and enlarged Stella-Jones' ability to supply its core markets.



The SINGULAR FOCUS at Stella-Jones has proven a reliable means of growing shareholder value. The products manufactured by the Company form essential components of the infrastructure of the North American economy. Natural resources and manufactured goods are shipped on railway tracks that require ties; electrical power is transmitted, and telecommunications carried, on lines that require poles. The railway ties and utility poles produced by Stella-Jones thus support basic pillars of the economy as a whole – and the Company has prospered in response to both the recurring maintenance and expansionary needs of its client industries.

FOCUS ON CUSTOMER SATISFACTION

In its target markets, very few competitors in North America can match the product range of Stella-Jones. High volume buyers of treated wood require product in a variety of species and treated with different preservatives, and in the case of poles, in widely varying dimensions. Meeting these specifications has long been the specialty of Stella-Jones, as the Company has strived to be the most technologically advanced supplier in the wood treating industry. The broad geographic scale of the Stella-Jones network has increasingly enhanced the Company's ability to respond to its customers' needs. For example, in cases of emergency demand triggered by unforeseen events, the substantial inventory and widely dispersed production capacity of the Company have ensured continuity of supply and swift delivery. This continental reach has helped Stella-Jones become the supplier of choice – and in some instances, the single-source supplier – of many of the continent's largest railroad operators, electrical utilities and telecommunications companies.

THE STELLA-JONES NETWORK



31.8%

SALES IN CANADA

68.2%

SALES IN THE U.S.

supply and purchasing power to respond to increased demands in all our product

- Coal Tar Distillery
- O Under Construction

categories



RAILWAY TIES

\$404.5 M

56.4%

2012 RAILWAY TIE SALES

2012 TOTAL SALES

Stella-Jones is one of the largest tie producers in North America. Canadian railways have for many years made Stella-Jones the leading vendor in Canada, and more recently, the Company became a principal supplier in most regions of the U.S.

The railway infrastructure of North America has become a vital system of arteries for the movement of freight and passengers. This has been the case since the mid-1800s and there is no indication that rail will relinquish its role as a highly efficient, cost-effective and increasingly "green" means of transport. Accordingly, the demand for Stella-Jones' core product, the railway crosstie, is expected to remain strong.

The millions of crossties that support track have a limited operating life; in response to varied environmental factors, they must be replaced at different intervals. The bulk of the demand for crossties comes from this inevitable turnover, and thus represents a reliable source of business for Stella-Jones.

Although alternative materials exist, the vast majority of railway operators have embraced the comparative benefits of the traditional treated wood tie. The renewable resource of wood is a highly flexible and cost-effective material, and represents an environmentally responsible choice. Once retired from service, the wood crosstie represents a quality source of biomass fuel.

The railway crosstie, an indispensable component of all railbeds, accounted for the largest percentage of sales at Stella-Jones in 2012. Over the years, the Company's sales of treated wood ties has steadily increased as a result of both acquisition and organic growth.







UTILITY POLES

\$218.5 M

30.5%

2012 UTILITY POLE SALES

2012 TOTAL SALES

The Company's expertise in wood preservation has been developed over decades. Today, by increasingly marshalling technology, factory efficiency and network synergies, Stella-Jones can precisely and rapidly meet the specifications of its customers for a wide range of utility poles.

Stella-Jones' competitive advantage is enhanced by its valued cutting rights and its longstanding relationships with forestry companies. It has access to all major species and can fill orders for poles of almost any conceivable length. Most critically, the Company's prowess in the science of preservatives enables it to treat poles to withstand the most challenging environments.

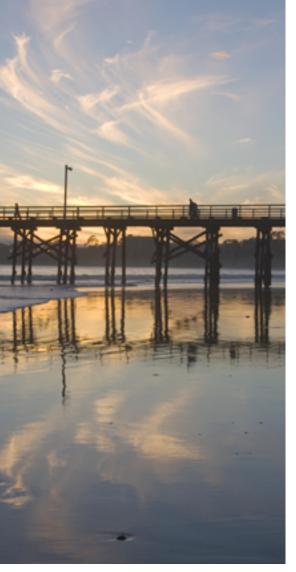
The Company's continental network of pressure treating plants gives Stella-Jones the capacity to supply large volume users on a regular basis. Moreover, the network and inventory of the Company make it possible to meet sudden large orders during peak periods of demand.

Pressure treated wood almost universally remains the preferred material for utility poles, as it provides for more flexible maintenance and greater cost effectiveness. Wood is easier to drill and climb, and is less expensive to produce and transport. The wood utility pole will remain a fixture of the industrial landscape for a long time to come.

The wood utility pole is a basic component of the industrial infrastructure of North America. It is common throughout the continent, in both urban and rural environments, supporting the lines that carry electricity and telecommunications. Millions of these poles are purchased every year, either as replacements for worn poles or for installation along new transmission and distribution corridors.







INDUSTRIAL PRODUCTS

\$59.0 M

2012 INDUSTRIAL PRODUCT SALES

8.2%

2012 TOTAL SALES

Stella-Jones has used its wood treating expertise to generate additional revenues from the outdoor industrial market. The Company's access to a wide range of species and its experience with the full spectrum of preservatives make it a supplier of choice for such products as marine pilings and bridge timbers. Other products in the industrial lumber category include foundation pilings, highway guardrail posts and crossarms.

Stella-Jones operates its own coal tar distillation facility to produce creosote, which is required for the treatment of railway ties. Derivatives of the process in the form of roof tar and road pitch generate further ancillary revenue for the Company. Additionally, as part of Stella-Jones' comprehensive service to purchasers of its railway ties, the Company offers value-added pre-plating as well as pickup and disposal services.



RESIDENTIAL LUMBER

\$35.5 M

2012 RESIDENTIAL LUMBER SALES

4.9%

2012 TOTAL SALES

Stella-Jones produces specially treated wood for outdoor uses such as fences, decks and other home renovation projects. Already an important player in most Canadian regions, the acquisition of McFarland further extended Stella-Jones' reach to the U.S. Pacific Northwest and Alaska. This product category generates significant supplementary revenue and brings the benefits of Stella-Jones' expertise to the consumer market.

MANAGEMENT'S DISCUSSION & ANALYSIS

The following Management's Discussion and Analysis ("MD&A") and the Company's audited consolidated financial statements were approved by the Audit Committee and the Board of Directors on March 21, 2013. The MD&A provides a review of the significant developments and results of operations of the Company during the fiscal year ended December 31, 2012 compared with the fiscal year ended December 31, 2011. The MD&A should be read in conjunction with the Company's audited consolidated financial statements for the years ended December 31, 2012 and 2011 and the notes thereto.

The MD&A contains statements that are forward-looking in nature. Such statements involve known and unknown risks and uncertainties that may cause the actual results of the Company to be materially different from those expressed or implied by such forward-looking statements. Such items include, among others: general economic and business conditions, product selling prices, raw material and operating costs, changes in foreign currency rates and other factors referenced herein and in the Company's continuous disclosure filings. Unless required to do so under applicable securities legislation, the Company's management does not assume any obligation to update or revise forward-looking statements to reflect new information, future events or other changes.

The Company's audited consolidated financial statements are prepared in accordance with International Financial Reporting Standards ("IFRS") and results are reported in Canadian dollars. All amounts in this MD&A are in Canadian dollars unless otherwise indicated.

Additional information, including the Company's annual information form, quarterly and annual reports, and supplementary information is available on SEDAR at www.sedar.com. Press releases and other information are also available in the Investor/Media Centre section of the Company's Web site at www.stella-jones.com.

OUR BUSINESS

Stella-Jones Inc. (TSX: SJ) is a North American producer and marketer of industrial treated wood products, specializing in the production of railway ties and timbers as well as wood poles supplied to electrical utilities and telecommunication companies. The Company manufactures the wood preservative creosote and other coal tar based products and provides the railroad industry with used tie pickup and disposal services. The Company also provides treated residential lumber products and customized services to lumber retailers and wholesalers for outdoor applications. Other treated wood products include marine and foundation pilings, construction timbers, highway guardrail posts and treated wood for bridges.

The Company operates twenty-three wood treating plants, ten pole peeling facilities, a coal tar distillery and a facility providing railway tie pickup and disposal services. These facilities are located in five Canadian provinces and fourteen American states and are complemented by an extensive distribution network across North America. As at December 31, 2012, Stella-Jones' workforce numbered approximately 1,380 employees.

Stella-Jones enjoys a number of key attributes which should further enhance the Company's strategic positioning and competitive advantage in the wood treating industry. Among these are the ability to service clients from multiple plants, a solid financial position that allows the Company to stockpile and air-season green wood for major long-term contracts, a long-standing stable source of wood supply, and a registration to produce and sell the wood preservative, creosote.

OUR MISSION

Stella-Jones' objective is to be the performance leader in the wood preserving industry and a model corporate citizen, exercising environmental responsibility and integrity.

Stella-Jones will achieve these goals by focusing on customer satisfaction, core products, key markets, innovative work practices and the optimal use of its resources.

Stella-Jones is committed to providing a safe, respectful and productive environment for its employees, where problem solving, initiative and high standards of performance are rewarded.

NON-IFRS FINANCIAL MEASURES

Operating income before depreciation of property, plant and equipment and amortization of intangible assets (also referred to as earnings before interest, taxes, depreciation and amortization ["EBITDA"]), operating income, and cash flow from operations are financial measures not prescribed by IFRS and are not likely to be comparable to similar measures presented by other issuers. Management considers these measures to be useful information to assist knowledgeable investors in evaluating the cash generating capabilities of the Company.

Reconciliation of EBITDA

and operating income to net income	Three-month periods ended		nd operating income to net income Three-month periods ended		Fiscal yea	rs ended
(thousands of dollars)	Dec. 31, 2012	Dec. 31, 2011	Dec. 31, 2012	Dec. 31, 2011		
Net income for the period	16,546	13,367	73,070	55,709		
Plus:						
Provision for income taxes	2,197	5,120	28,207	24,220		
Financial expenses	2,384	1,912	8,319	8,039		
Operating income	21,127	20,399	109,596	87,968		
Depreciation and amortization	3,044	2,325	10,705	8,715		
EBITDA	24,171	22,724	120,301	96,683		

MAJOR ACHIEVEMENTS OF 2012

Stella-Jones recorded a solid performance in the year ended December 31, 2012. With regards to network expansion, the Company completed the largest acquisition in its history and began construction of a new wood treating facility in the United States. On the operating front, Stella-Jones registered record sales and net income, while maintaining a healthy financial position. Going forward, the Company will focus on executing its operating strategy based on continental expansion in its core railway tie and utility pole markets.

Network expansion

On November 30, 2012, Stella-Jones completed the acquisition of McFarland Cascade Holdings, Inc. ("McFarland"), a provider of treated wood products based in the state of Washington. Founded in 1916, McFarland is one of North America's long-standing suppliers of utility poles, as well as crossarms, piling and crane mats. It is also a provider of treated lumber for outdoor home projects, including composite decking, railings and related accessories. It serves its customer base through four wood treating facilities located in Tacoma, Washington; Eugene, Oregon; Electric Mills, Mississippi; and Galloway, British Columbia; as well as through an extensive distribution network. McFarland's sales for its fiscal year ended December 31, 2012 were approximately US\$286.9 million and EBITDA for 2012 was approximately US\$29.2 million.

The total cash outlay was approximately \$230.2 million, subject to post closing adjustments, including approximately US\$130.8 million of net working capital and the assumption of certain liabilities. Financing for the transaction was secured through an \$80.0 million private placement of subscription receipts, subsequently exchanged for common shares of the Company on the basis of one common share per subscription receipt, as well as through bank financing resulting from an increase in the Company's committed revolving credit facility to \$350.0 million.

On November 8, 2012, Stella-Jones announced that it has begun construction of a new wood treating facility on a 40-acre tract of land in Cordele, Georgia, approximately 225 kilometers south of Atlanta. The project represents an investment of approximately US\$11.0 million. The Cordele facility will be primarily devoted to the production of railway ties, with an ultimate annual capacity of two million ties. Initial wood trimming activities began in February 2013 and treating activities should begin near mid-year.

OPERATING RESULTS

Sales for the year ended December 31, 2012 reached \$717.5 million, up 12.1% from last year's sales of \$640.1 million. The operating facilities acquired from McFarland contributed utility pole and residential lumber sales of \$15.9 million over a one-month period, while the Russellville, Arkansas operating facility acquired from Thompson Industries, Inc. on December 7, 2011 ("Russellville facility") generated railway tie and industrial product sales of approximately \$45.6 million in 2012, versus \$1.7 million in the last three weeks of 2011. The conversion effect from fluctuations in the value of the Canadian dollar, Stella-Jones' reporting currency, versus the U.S. dollar, increased the value of U.S. dollar denominated sales by about \$8.6 million when compared with the previous year. Excluding these factors, sales increased approximately \$9.0 million. While demand remained healthy for the Company's core railway tie and utility pole product categories, sales of industrial products declined mainly due to a planned reduction in the tie recycling business.

Reflecting higher business activity and greater efficiencies throughout its plant network, Stella-Jones' annual operating income reached \$109.6 million, or 15.3% of sales, in 2012. This represents a 24.6% increase over \$88.0 million, or 13.7% of sales, in the prior year. As a result, net income for the year grew 31.2% to \$73.1 million, or \$4.53 per share, fully diluted, compared with \$55.7 million, or \$3.48 per share, fully diluted, a year ago. The Company generated a solid 18.3% return on average equity in 2012.

Stella-Jones produced strong cash flows in 2012 with cash flow from operating activities, before changes in non-cash working capital components and interest and income tax paid, amounting to \$120.8 million, up 20.4% from \$99.6 million in 2011. This performance allowed the Company to maintain a sound financial position and to increase its annual dividend payout for the eighth consecutive year. As the acquisition of McFarland was mostly financed through existing credit facilities, and completed shortly before year end, Stella-Jones' total debt to total capitalization ratio rose to 0.44:1 as at December 31, 2012, from 0.35:1 twelve months earlier.

SELECTED ANNUAL FINANCIAL INFORMATION (years ended December 31)

Income	2012	2011	2010
(thousands of dollars, except per share data)	\$	\$	\$
Sales	717,494	640,148	561,046
Operating income	109,596	87,968	60,690
Net income	73,070	55,709	34,441
Basic earnings per common share	4.54	3.49	2.27
Diluted earnings per common share	4.53	3.48	2.26
Financial Position	2012	2011	2010
(thousands of dollars)	\$	\$	\$
Current assets	534,863	330,519	269,042
Total assets	955,863	617,056	517,288
Long-term debt*	349,608	180,094	125,828
Total debt**	363,608	182,679	157,751
Shareholders' equity	468,751	331,912	280,102
* Including current portion			

^{*} Including current portion

KEY PERFORMANCE INDICATORS

For the years ended December 31	2012	2011	2010
Operating margin	15.3%	13.7%	10.8%
Return on average equity	18.3%	18.2%	15.0%
Working capital ratio	5.94	5.77	3.38
Total debt to total capitalization	0.44:1	0.35:1	0.36:1
Total debt to trailing 12-month EBITDA	3.02	1.89	2.22
Dividend per share	0.62	0.50	0.38

^{**} Including short-term bank indebtedness

FOREIGN EXCHANGE

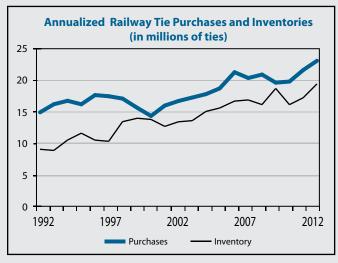
The table below shows exchange rates applicable to the years ended December 31, 2012 and 2011. Average rates are used to translate sales and expenses for the periods mentioned, while closing rates translate assets and liabilities of foreign operations and monetary assets and liabilities of the Canadian operations.

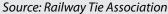
	20	2011		
Cdn\$/US\$	Average	Closing	Average	Closing
First Quarter	1.0031	0.9975	0.9892	0.9696
Second Quarter	1.0061	1.0181	0.9615	0.9645
Third Quarter	1.0022	0.9832	0.9665	1.0482
Fourth Quarter	0.9919	0.9949	1.0217	1.0170
Fiscal Year	1.0008	0.9949	0.9847	1.0170

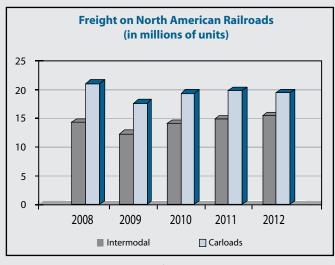
INDUSTRY OVERVIEW

Railway ties

As reported by the Railway Tie Association, railway tie purchases for 2012 rose 6.4% to reach 23.1 million ties, the highest annual total of the last 20 years. This high demand led to increased production. As a result, the inventory-to-sales ratio stood at 0.84:1, as at December 31, 2012, up from 0.79:1 twelve months earlier, but in line with the average ratio of the last ten years.







Source: Association of American Railroads

In the last decade, volatile fuel prices and persistent highway congestion have increasingly caused shippers to favour rail, a more fuel efficient transportation mode, over trucks. The resulting increase in rail transportation volume, combined with an aging infrastructure, yielded greater demand for products and services related to the modernization and extension of the North American rail network, including railway ties.

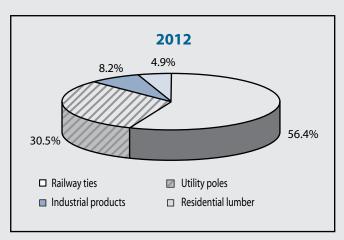
Despite economic uncertainty, total traffic on North American railroads increased by 0.6% in 2012, according to data released by the Association of American Railroads. While the number of carloads decreased by 2.0% in 2012, essentially due to lower shipments of coal and grain, the volume of intermodal trailers and containers was up 4.1% from 2011 levels.

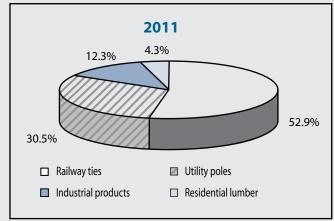
OPERATING RESULTS

Sales

Sales for the year ended December 31, 2012 totalled \$717.5 million, up 12.1% over last year's sales of \$640.1 million. The operating facilities acquired from McFarland on November 30, 2012 contributed sales of approximately \$15.9 million over a one-month period in 2012, while the Russellville facility contributed additional sales of approximately \$43.9 million in 2012. The conversion effect from fluctuations in the value of the Canadian dollar, Stella-Jones' reporting currency, versus the U.S. dollar, increased the value of U.S. dollar denominated sales by about \$8.6 million when compared with last year. Excluding these factors, sales increased approximately \$9.0 million. While demand remained healthy for the Company's core railway tie and utility pole product categories, sales of industrial products declined due to a planned reduction in the tie recycling business.

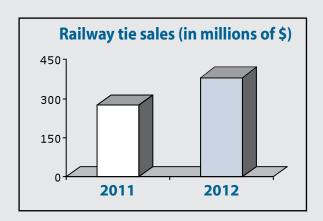
Sales by product category (% of revenues)





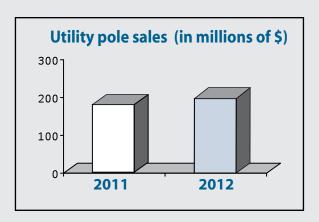
Railway ties

Railway tie sales for 2012 amounted to \$404.5 million, up \$65.7 million over sales of \$338.8 million in 2011. This 19.4% increase reflects solid market demand, as well as additional tie sales of approximately \$43.4 million from the Russellville facility. Adjusting for a favourable foreign exchange effect of \$6.6 million due to a higher average conversion rate on U.S. dollar denominated tie sales, year-over-year comparable railway tie sales increased approximately \$15.7 million, or 4.6%. Railway tie sales accounted for 56.4% of the Company's total sales in 2012.



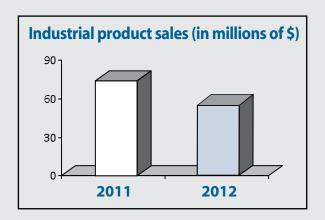
Utility poles

Utility pole sales reached \$218.5 million in 2012, up 12.2% over sales of \$194.8 million in 2011. McFarland added utility pole sales of \$13.6 million during the last month of 2012, while a higher year-over-year average conversion rate increased the value of U.S. dollar denominated pole sales by \$1.0 million in 2012. Excluding these factors, utility pole sales rose approximately \$9.1 million, or 4.7%, driven by higher sales of distribution poles, reflecting solid maintenance demand, while sales of transmission poles declined slightly due to the year-over-year timing difference in orders. Utility pole sales accounted for 30.5% of the Company's total sales in 2012.



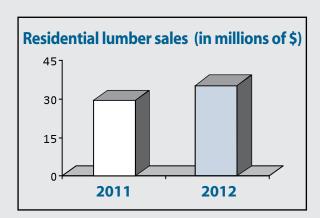
Industrial products

Industrial product sales were \$59.0 million in 2012, compared with \$78.9 million in 2011. This \$19.9 million, or 25.2% decrease, is mainly attributable to a planned reduction in the tie recycling business. The Russellville facility contributed additional sales of \$0.5 million in 2012, while the year-over-year conversion effect increased U.S. dollar denominated sales by approximately \$1.0 million. Excluding these factors, demand remained steady for the balance of the Company's principal products and services in this category for both Canada and the United States. Industrial products represented 8.2% of sales in 2012.

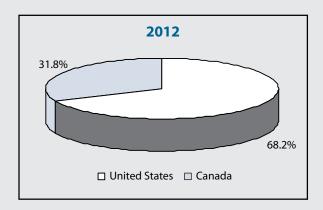


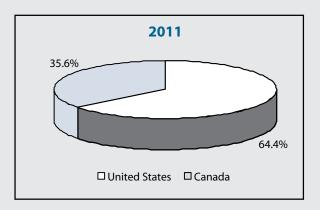
Residential lumber

Sales in the residential lumber category totalled \$35.5 million in 2012, up from \$27.7 million in 2011. This \$7.8 million, or 28.4% increase, essentially reflects stronger demand in Western Canada and residential lumber sales of \$2.3 million from the McFarland operations. McFarland sells residential lumber products to approximately 120 home renovation centres in the U.S. Northwest. Residential lumber accounted for 4.9% of Stella-Jones' sales in 2012.



Sales by geographic region (% of revenues)





Sales in the United States amounted to \$489.1 million, or 68.2% of sales, in 2012, representing an increase of \$76.9 million, or 18.7%, over 2011. The increase mainly reflects higher sales of railway ties and utility poles, the additional contribution of \$43.9 million and \$15.4 million from the Russellville facility and McFarland's U.S.-based operations, respectively, as well as a higher conversion rate on U.S. dollar denominated sales. Sales of products exported directly to customers located in the United Stated from facilities located in Canada totalled \$6.7 million in 2012, compared with \$13.0 million in 2011, as the Company continues to optimize its asset base through plant specialization.

Sales in Canada in 2012 increased \$0.4 million, or 0.2%, to \$228.4 million, representing 31.8% of Stella-Jones' total sales. The year-over-year sales variation is attributable to lower sales of railway ties and utility poles, the latter mainly due to year-over-year timing differences in transmission pole orders, partially offset by higher residential lumber sales and a \$0.5 million contribution from McFarland's Canadian operations.

Cost of sales

Cost of sales, including depreciation of property, plant and equipment, as well as amortization of intangible assets, was \$565.7 million, or 78.8% of sales, in 2012. This compares with \$515.3 million, or 80.5% of sales, in 2011. The increase in absolute dollars essentially reflects higher business activity, the acquisitions of the Russellville facility and of McFarland, as well as a higher average rate applied to convert U.S. dollar denominated costs. The decrease as a percentage of sales mainly stems from a better absorption of fixed costs resulting from increased business activity and from greater efficiencies throughout the Company's plant network.

Depreciation and amortization charges totalled \$10.7 million for the year ended December 31, 2012, versus \$8.7 million in the year ended December 31, 2011. The increase is mainly attributable to the depreciation and amortization charges related to the tangible and intangible assets of the Russellville facility and of McFarland.

As a result, gross profit reached \$151.8 million or 21.2% of sales in 2012, up from \$124.9 million or 19.5% of sales in 2011.

Selling and administrative

Selling and administrative expenses for 2012 were \$42.5 million, or 5.9% of sales, compared with expenses of \$35.8 million, or 5.6% of sales, in 2011. This \$6.7 million increase is mainly attributable to the additions of the Russellville facility and of McFarland for the full-year and one-month periods, respectively, and higher compensation charges related to the Company's profit sharing program.

Also, this year's selling and administrative expenses included approximately \$4.1 million in acquisition costs, of which \$3.0 million were related to the McFarland transaction. Last year's selling and administrative expenses included a non-cash impairment charge of \$2.2 million related to a customer relationship intangible asset, as well as acquisition costs of \$423,000 related to the purchase of the Russellville facility.

Other losses (gains), net

Stella-Jones' other net gains of \$313,000 for the year ended December 31, 2012 included a \$1.6 million gain on the revaluation of assets previously held in a joint venture, now wholly owned by the Company, and a foreign exchange gain of \$891,000, partially offset by net losses of \$2.2 million on asset disposals at several facilities, of which \$1.5 million resulted from the donation to local economic development authorities of land located in Stanton, Kentucky. In 2011, other net losses of \$1.1 million included a foreign exchange loss of \$554,000 and a loss on disposal of property, plant and equipment of \$505,000.

The Company's exposure to foreign exchange gains or losses from currency fluctuations is related to its sales and purchases in U.S. dollars by its Canadian-based operations and to U.S. dollar denominated long-term debt held by its Canadian companies. Stella-Jones U.S. Holding Corporation ("SJ Holding"), the Company's wholly owned U.S. subsidiary, is a foreign operation that has a different functional currency from that of the Company and foreign exchange gains and losses on translating its financial statements are deferred in shareholders' equity. The Company monitors its transactions in U.S. dollars generated by Canadian-based operations. Its basic hedging activity for economic purposes consists of entering into foreign exchange forward contracts for the sale of U.S. dollars and purchasing certain goods and services in U.S. dollars. The Company will also consider foreign exchange forward contracts for the purchase of U.S. dollars for significant purchases of goods and services that are not covered by natural hedges.

Financial expenses

Financial expenses reached \$8.3 million in 2012, up slightly from \$8.0 million in 2011, as increased borrowings related to the acquisition of McFarland were partially offset by the full-year effect of lower interest rates resulting from the amendment of the Company's credit agreements on July 28, 2011.

Income before income taxes and income tax expense

Stella-Jones generated income before income taxes of \$101.3 million, or 14.1% of sales, in 2012. This represents an increase of 26.7%, over income before income taxes of \$79.9 million, or 12.5% of sales, in 2011.

Stella-Jones' provision for income taxes totalled \$28.2 million in 2012, representing an effective tax rate of 27.9%. In 2011, the income tax expense stood at \$24.2 million, equivalent to an effective tax rate of 30.3%. The lower effective tax rate for 2012 is due to a tax benefit resulting from the donation of land located in Stanton, Kentucky, appraised at \$3.1 million, and to the deductibility of acquisition costs related to the McFarland transaction.

Net income

Net income for the year ended December 31, 2012 reached \$73.1 million, or \$4.53 per share, fully diluted, compared with \$55.7 million, or \$3.48 per share, fully diluted, in 2011. This represents a year-over-year increase in net income of \$17.4 million, or 31.2%.

BUSINESS ACQUISITIONS

McFarland Cascade Holdings, Inc.

On November 30, 2012, the Company completed the acquisition of McFarland, a provider of treated wood products based in the state of Washington. Founded in 1916, McFarland is one of North America's long-standing suppliers of utility poles, as well as crossarms, piling and crane mats. It is also a provider of treated lumber for outdoor home projects, including composite decking, railings and related accessories. It serves its customer base through four wood treating facilities located in Tacoma, Washington; Eugene, Oregon; Electric Mills, Mississippi; and Galloway, British Columbia; as well as through an extensive distribution network.

Total cash outlay associated with the acquisition was approximately \$230.2 million (US\$231.6 million), excluding acquisition costs of approximately \$3.0 million (US\$2.9 million), recognized in the consolidated statement of income under Selling and administrative expenses. This amount includes \$162.9 million (US\$163.9 million) paid to McFarland's shareholders and \$67.3 million (US\$67.7 million) used to reimburse McFarland's debts with financial institutions.

The following fair value determination of the net assets acquired and liabilities assumed is preliminary and is based on Management's best estimates and information known at the time of preparing these consolidated financial statements. This fair value determination is expected to be completed within 12 months of the acquisition date and consequently, changes could occur mainly with respect to intangible assets, goodwill, consideration payable and deferred income tax.

The following is a preliminary summary of the net assets acquired, the liabilities assumed and the consideration transferred at fair value as at the acquisition date. The original transaction was made in U.S. dollars and converted into Canadian dollars as at the acquisition date.

(tabular information presented in thousands of dollars)	\$
Assets acquired	
Non-cash working capital	153,374
Property, plant and equipment	59,636
Cutting rights	1,159
Customer relationships	27,427
Customer backlog	379
Goodwill	44,504
Deferred income tax assets	1,867
	288,346
Liabilities assumed	
Bank indebtedness	18,500
Accounts payable and accrued liabilities	22,550
Long-term debt	67,277
Site remediation provision	5,910
Employee future benefits	2,765
Deferred income tax liabilities	1,308
Total net assets acquired and liabilities assumed	170,036
Consideration transferred	
Cash	230,165
Payment of long-term debt	(67,277)
Consideration payable	7,148
Consideration transferred for shares	170,036

The Company's valuation of intangible assets has identified customer relationships and customer backlog. The assigned useful lives for customer relationships are 20 years and 4 months for customer backlog. Significant assumptions used in the determination of intangible assets, as defined by Management, are year-over-year growth, discount rate and income before interest, taxes, depreciation and amortization margin. Goodwill is amortized and deductible for tax purposes, and represents the future economic value associated with the increased distribution network, acquired workforce and synergies with the Company's operations. For impairment test purposes, goodwill is allocated to cash-generating units. In the case of the McFarland acquisition, goodwill is allocated to plants specialized in the treatment of utility poles. Note 8 to the consolidated financial statements provides a roll-forward of the net book value balances of intangible assets and goodwill.

The fair value of trade receivables, included in non-cash working capital, is \$35.5 million and the contractual amount is \$35.9 million, of which \$349,000 is expected to be uncollectible.

Consideration payable represents a purchase consideration adjustment related to actual net working capital and certain other assets acquired on closing. As at December 31, 2012, Management has not received all information required to finalize the amount payable and therefore it is considered preliminary. Adjustments to the estimated purchase consideration, if any, will affect the amount of goodwill recognized on the acquisition.

Financing for the acquisition was secured through private placements of subscription receipts which successfully closed on November 30, 2012, as well as a draw-down of \$152.6 million (US\$153.6 million) on the Company's committed revolving credit facility. With respect to the private placements, the Company issued 1,176,500 subscription receipts at a price of \$68.00 per subscription receipt for aggregate gross proceeds of \$80.0 million. A syndicate of underwriters took up a private placement of 721,200 subscription receipts and Stella Jones International S.A. purchased 455,300 subscription receipts on a private placement basis. The subscription receipts were exchanged on the basis of one common share of the Company per subscription receipt. Total proceeds net of legal and underwriting fees of the subscription receipts were \$77.6 million. The transaction was recorded at \$78.2 million, net of a deferred income tax adjustment of \$652,000. On November 21, 2012, the Company amended and restated its committed revolving credit facility to increase its borrowing limit to \$350.0 million.

In the month of December 2012, McFarland's sales and loss before income taxes amounted to \$15.9 million and \$0.1 million, respectively. On a pro forma basis, Management's estimate of sales and income before income taxes of the combined operations of the Company and McFarland for the 12-month period ended December 31, 2012 would have been approximately \$986.6 million and \$111.6 million respectively, had the McFarland acquisition occurred as of January 1, 2012. To arrive at the pro forma estimates, Management considered the financing structure resulting from the acquisition as well as the adjustment of fair value and harmonization of accounting policies and assumed that the fair value adjustment made at the acquisition date would have been the same had the acquisition occurred on January 1, 2012.

PLS Pole Yard, Inc.

On July 3, 2012, the Company acquired certain assets of PLS Pole Yard, Inc. ("PLS"), a provider of untreated wood poles operating a wood pole peeling yard located in Rochester, Washington. The total cash outlay associated with the acquisition was \$4.4 million (US\$4.3 million), excluding acquisition costs of \$396,000 (US\$394,000), recognized in the consolidated statement of income under selling and administrative expenses, and was financed through existing credit facilities.

The following fair value determination of the net assets acquired and liabilities assumed is based on Management's best estimates. No significant adjustments were made to the preliminary fair value determination.

The following is a final summary of the net assets acquired, the liabilities assumed and the consideration transferred at fair value as at the acquisition date. The original transaction was made in U.S. dollars and converted into Canadian dollars as at the acquisition date.

(tabular information presented in thousands of dollars)	\$
Assets acquired	
Inventories	1,971
Property, plant and equipment	713
Customer relationships	800
Goodwill	1,285
	4,769
Liabilities assumed	
Non-compete agreement	191
Fiber supply agreement	182
Total net assets acquired and liabilities assumed	4,396
Consideration transferred	
Cash	4,396
Consideration transferred for shares	4,396

The Company's valuation of intangible assets has identified customer relationships. The assigned useful life for customer relationships is 18 years and 6 months. Significant assumptions used in the determination of intangible assets, as defined by management, are year-over-year growth, discount rate and income before interest, taxes, depreciation and amortization margin. Goodwill is amortized and deductible for tax purposes, and represents the future economic value associated with raw material sourcing, acquired workforce and synergies with the Company's operations. For impairment test purposes, goodwill is allocated to cash-generating units. In the case of the PLS acquisition, goodwill is allocated to plants specialized in the treatment of utility poles.

The newly acquired pole peeling assets have been integrated directly into the Company's existing operations and are now used for the Company's internal requirements. Accordingly, it is impractical to provide the required pro forma disclosures on post-acquisition sales and income before taxes for these assets as the Company does not maintain such detailed financial information.

QUARTERLY RESULTS

The Company's sales follow a seasonal pattern, with railway tie, utility pole and industrial lumber shipments strongest in the second and third quarters to provide industrial end users with product for their summer maintenance projects. Residential lumber sales also follow a similar seasonal pattern. In the fall and winter seasons, there tends to be less activity; thus the first and fourth quarters are typically characterized by relatively lower sales levels.

In 2012, the Company achieved year-over-year revenue and net income growth in all quarters. The Russellville facility contributed for all of 2012, as opposed to three weeks in 2011, while the McFarland operations contributed for a one-month period in 2012. Organically, sustained demand for the Company's core products throughout most of the year was partially offset by a planned reduction in the tie recycling business. This greater business activity, combined with increased efficiencies throughout the Company's plant network, further enhanced operating income.

The table below sets forth selected financial information for the Company's last eight quarters ending with the most recently completed financial year:

2012

For the quarters ended	March 31	June 30	Sept. 30	Dec. 31	Total
(thousands of dollars, except per share data)	\$	\$. \$	\$	\$
Sales	158,795	203,919	195,435	159,345	717,494
Operating income before depreciation of					
property, plant and equipment and					
amortization of intangible assets 1	26,508	35,160	34,462	24,171	120,301
Operating income ¹	24,090	32,580	31,799	21,127	109,596
Net income for the period	15,006	20,835	20,683	16,546	73,070
Earnings per common share					
Basic	0.94	1.30	1.29	1.01	4.54
Diluted	0.94	1.30	1.29	1.00	4.53
2011					
For the quarters ended	March 31	June 30	Sept. 30	Dec. 31	Total
(thousands of dollars, except per share data)	\$	\$	\$	\$	\$
Sales	130,485	180,331	181,812	147,520	640,148
Operating income before depreciation of					
property, plant and equipment and					
amortization of intangible assets 1	16,593	29,696	27,670	22,724	96,683
Operating income ¹	14,418	27,582	25,569	20,399	87,968
Net income for the period	8,500	17,271	16,569	13,369	55,709
Earnings per common share					
Basic	0.53	1.08	1.04	0.84	3.49
Diluted	0.53	1.08	1.03	0.83	3.48

Operating income before depreciation of property, plant and equipment and amortization of intangible assets and operating income are financial measures not prescribed by IFRS and are not likely to be comparable to similar measures presented by other issuers. Management considers they represent useful information for comparison with other similar operations in our industry, as they present financial results related to industry practice, not affected by non-cash charges or capital structure. Operating income before depreciation of property, plant and equipment and amortization of intangible assets and operating income are readily reconcilable to net income presented in our IFRS financial statements, as there are no adjustments for unusual or non-recurring items.

Note: due to rounding, the sum of results for the quarters may differ slightly from the total shown for the full year.

Fourth Quarter Results

Sales for the fourth quarter of 2012 amounted to \$159.3 million, up from \$147.5 million for the same period in 2011. This \$11.8 million, or 8.0% increase, is attributable to a \$15.9 million contribution from the McFarland operations, as well as an additional contribution of \$12.0 million from the Russellville facility. The conversion effect from fluctuations in the value of the Canadian dollar, versus the U.S. dollar, had a negative impact of \$2.5 million on the value of U.S. dollar denominated sales when compared with last year. Excluding these factors, sales decreased approximately \$13.6 million due to lower advanced deliveries of railway ties in the fourth quarter of 2012, compared with the fourth quarter of 2011, and a planned reduction in the tie recycling business.

Fourth quarter sales of railway ties reached \$73.7 million in 2012, versus \$74.4 million in 2011. This slight decrease reflects lower year-over-year advanced deliveries, partially offset by the additional contribution from the Russellville facility. Utility pole sales rose \$18.9 million to \$70.2 million due to a \$13.6 million contribution from the McFarland operations and higher sales of distribution poles. Industrial product sales were \$10.4 million, versus \$19.9 million a year ago, as a result of a planned reduction in the tie recycling business. Finally, residential lumber sales reached \$5.1 million, up from \$2.0 million last year, mainly due to additional sales of \$2.3 million from the McFarland operations.

Gross profit amounted to \$33.2 million, or 20.8% of sales, in the fourth quarter of 2012, up from \$30.3 million, or 20.6% of sales, in the fourth quarter of 2011. The increase in absolute dollars reflects the contribution of the Russellville facility for the full period and of McFarland for a one-month period. The increase as a percentage of sales mainly stems from greater efficiencies throughout the Company's plant network, partially offset by lower margins at the McFarland operations.

Operating income was \$21.1 million, or 13.3% of sales, in the fourth quarter of 2012, versus \$20.4 million, or 13.8% of sales, in the fourth quarter of 2011. Results for the fourth quarter of 2012 include acquisition costs of \$2.4 million related to the McFarland transaction, while results for the fourth quarter of 2011 included a non-cash impairment charge of \$2.2 million related to a customer relationship intangible asset and acquisition costs of \$423,000 related to the purchase of the Russellville facility. Excluding these elements, operating income for the fourth quarter of 2012 was \$23.5 million, or 14.8% of sales, compared with \$23.0 million, or 15.6% of sales, a year earlier. The increase in absolute dollars reflects the contribution of the Russellville facility for the full period and of McFarland for a one-month period, partially offset by higher compensation expenses. The decrease as a percentage of sales mainly stems from lower margins at the McFarland operations.

Net income for the period reached \$16.5 million, or \$1.00 per share, fully diluted, compared with \$13.4 million, or \$0.83 per share, fully diluted, last year. This represents a year-over-year increase in net income of 23.8%. Net income for the fourth quarter of 2012 also reflects tax benefits of \$3.1 million resulting from the donation of land in Stanton, Kentucky, and the deductibility, for income tax purposes, of acquisition costs related to the acquisition of McFarland.

STATEMENT OF FINANCIAL POSITION

Assets

As at December 31, 2012, total assets reached \$955.9 million, up from \$617.1 million as at December 31, 2011. This increase is mainly attributable to the McFarland acquisition.

Current assets amounted to \$534.9 million as at December 31, 2012 compared with \$330.5 million at December 31, 2011. This variation is mostly attributable to increases in inventories and accounts receivable related to the acquisition of McFarland, as explained below. As at December 31, 2012, current assets included cash of \$14.0 million, representing amounts held as collateral against banker's acceptance loans, presented under bank indebtedness, of an equivalent amount and maturing in January and February 2013.

The value of accounts receivable was \$89.6 million as at December 31, 2012 compared with \$76.5 million as at December 31, 2011. This increase of \$13.1 million reflects the acquisition of McFarland shortly before year end. Excluding McFarland, accounts receivable were \$63.1 million due to lower business activity in the fourth quarter of 2012, compared with the same period in 2011.

Inventories reached \$413.4 million as at December 31, 2012, up from \$243.6 million on December 31, 2011. This increase is mainly due to the acquisition of McFarland shortly before year end. Excluding the latter's operations, inventories were \$292.6 million, as the Company proceeded with a planned increase of air-dried wood, both to improve future treating cycles and meet anticipated sales growth.

Because of the long periods required to air season wood, which can occasionally exceed nine months before a sale is concluded, inventories are a significant component of working capital. However, solid relationships and long-term contracts with certain customers enable the Company to better ascertain inventory requirements. The Company believes that its cash flow from operations and available credit facilities are adequate to meet its working capital requirements for the foreseeable future.

Property, plant and equipment stood at \$189.0 million as at December 31, 2012, compared with \$119.4 million as at December 31, 2011. This increase is essentially related to the McFarland (\$59.6 million) and PLS (\$0.7 million) acquisitions as well as to purchases of property, plant and equipment for the year (\$14.8 million) exceeding depreciation (\$5.3 million). Excluding McFarland, the value of property, plant and equipment was \$128.5 million.

The value of intangible assets reached \$93.1 million as at December 31, 2012. Intangible assets include customer relationships, the discounted value of the non-compete agreements, a creosote registration, cutting rights and standing timber. As at December 31, 2011, intangible assets were \$71.1 million. The year-over-year increase mainly stems from the McFarland (\$29.0 million) and PLS (\$0.8 million) acquisitions, partially offset by an amortization charge of \$5.4 million for 2012 and the effect of local currency translation on U.S.-based intangible assets.

As at December 31, 2012, the value of goodwill stood at \$135.8 million, up from \$91.7 million a year earlier. This \$44.1 million increase in goodwill reflects the McFarland (\$44.5 million) and PLS (\$1.3 million) acquisitions, partially offset by the effect of local currency translation on U.S.-based goodwill.

Liabilities

As at December 31, 2012, Stella-Jones' total liabilities stood at \$487.1 million, up from \$285.1 million as at December 31, 2011. This variation reflects the acquisition of McFarland, including the additional long-term debt required to finance the transaction.

The value of current liabilities was \$90.1 million as at December 31, 2012, up from \$57.3 million a year earlier. This variation is essentially due to a \$22.1 million increase in accounts payable and accrued liabilities, mainly resulting from the acquisition of McFarland, and to an \$11.4 million increase in bank indebtedness representing banker's acceptance loans of \$14.0 million, maturing in January and February 2013, still outstanding as at December 31, 2012.

The Company's long-term debt, including the current portion, rose to \$349.6 million as at December 31, 2012, from \$180.1 million as at December 31, 2011. The increase essentially reflects the additional long-term debt required to finance the acquisition of McFarland. To partially finance the transaction, the Company's committed revolving credit facility was increased from \$170.0 million to \$350.0 million. As at December 31, 2012, an amount of \$298.1 million had been drawn against the Company's committed revolving facility.

Shareholders' equity

Shareholders' equity was \$468.8 million as at December 31, 2012, compared with \$331.9 million as at December 31, 2011. This increase is mainly attributable to net income of \$73.1 million and net proceeds of \$78.2 million from private placements of subscription receipts to partially finance the acquisition of McFarland. These factors were partially offset by dividends on common shares totalling \$10.1 million. Book value stood at \$27.30 per common share as at December 31, 2012, up from \$20.80 per share as at December 31, 2011.

LIOUIDITY AND CAPITAL RESOURCES

The following table sets forth summarized cash flow components for the periods indicated:

Summary of cash flows	Fiscal Ye	Fiscal Year Ended		
	December 31, 2012	December 31, 2011		
(thousands of dollars)	\$	\$		
Operating activities	28,516	32,794		
Financing activities	163,541	4,862		
Investing activities	(178,057)	(37,656)		
Cash and cash equivalents	14,000	_		

The Company's activities, acquisitions and purchases of property, plant and equipment are primarily financed by cash flows from operating activities, long-term debt, and the issuance of common shares. The Company's committed revolving credit facility is made available for a five-year term and is thus considered long-term debt.

Cash flow from operating activities before changes in non-cash working capital components and interest and income tax paid was \$120.8 million for the year ended December 31, 2012, up 21.2% from \$99.6 million in 2011. This increase mostly reflects a higher net income for the year.

Changes in non-cash working capital components reduced liquidity by \$48.6 million in 2012. Main elements of this variation include an increase of \$60.1 million in inventories and a decrease of \$15.2 million in accounts payable and accrued liabilities, partially offset by a \$32.2 million decrease in accounts receivable. The inventory fluctuation reflects a planned increase of air-dried wood, both to improve future treating cycles and meet anticipated sales growth, while variations in accounts receivable and accounts payable and accrued liabilities result from lower business activity in the fourth quarter of 2012, compared with the same period in 2011. In 2011, changes in non-cash working capital components had reduced liquidity by \$36.4 million, mainly due to a \$30.2 million inventory increase.

Interest and income tax paid further reduced liquidity by \$7.2 million and \$36.5 million, respectively, in 2012, versus \$8.6 million and \$21.8 million, respectively, a year earlier. The reduction in interest paid mainly stems from lower interest rates resulting from the July 28, 2011 amendment of existing credit agreements. Meanwhile, the increase in income tax paid reflects the higher income for the year.

As a result, cash flows provided by operating activities were \$28.5 million in 2012, versus \$32.8 million in 2011.

Financing activities for the year ended December 31, 2012 provided liquidity of \$163.5 million. The main factors explaining this cash generation were a net increase of long-term debt totalling \$104.4 million, including \$67.3 million in connection with the acquisition of McFarland, proceeds from the issuance of common shares of \$78.5 million, primarily related to private placements of subscription receipts to partially finance the acquisition of McFarland, and an \$11.4 million increase in bank indebtedness. These factors were partially offset by the payment of dividends on common shares totalling \$10.1 million. For the year ended December 31, 2011, financing activities had provided liquidity of \$4.9 million.

Investing activities required \$178.1 million in cash during 2012, as the acquisition of McFarland resulted in a cash consideration of \$162.9 million, while purchases of property, plant and equipment, required an investment of \$14.8 million, including \$4.5 million to begin construction of a new treating facility in Cordele, Georgia. In 2011, cash flows from investing activities had decreased liquidity by \$37.7 million as a result of the acquisition of the Russellville facility.

The following table details the maturities of the financial obligations as at December 31, 2012:

	Carrying	Contractual	Less than	1 – 3	4 – 5	More than
	Amount	Cash flow	1 year	years	years	5 years
(in thousands of dollars)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
Bank indebtedness	14,000	14,000	14,000	_	_	_
Accounts payable and accrued liabilities	65,836	65,836	65,836	_	_	_
Long-term debt obligations	349,608	388,324	15,188	18,457	346,440	8,239
Net settled interest swaps	_	5,010	1,355	2,427	1,228	_
Minimum payments under						
operating lease obligations	_	50,133	10,789	14,020	7,834	17,490
Non-compete agreements	2,704	2,953	1,740	915	298	_
Total	432,148	526,256	108,908	35,819	355,800	25,729

SHARE AND STOCK OPTION INFORMATION

As at December 31, 2012, the capital stock issued and outstanding consisted of 17,168,425 common shares (15,955,303 as at December 31, 2011). The following table presents the outstanding capital stock activity for the year ended December 31, 2012:

Year Ended December 31, 2012	Number of shares (in '000s)
Balance – Beginning of year	15,955
Stock option plan	29
Issuance of common shares	1,176
Employee share purchase plans	8
Balance – End of year	17,168

As at March 21, 2013, the capital stock issued and outstanding consisted of 17,169,860 common shares.

As at December 31, 2012, the number of outstanding options to acquire common shares issued under the Company's Stock Option Plan was 130,100 (December 31, 2011 – 158,800) of which 99,700 (December 31, 2011 – 119,500) were exercisable. As at March 21, 2013, the number of outstanding options was 130,100, of which 99,700 were exercisable.

DIVIDENDS

On March 15, 2012, the Board of Directors modified the Company's dividend policy to consider the declaration of a dividend on a quarterly rather than on a semi-annual basis. Following this modification, the Board declared the following quarterly dividends in 2012:

- \$0.15 per common share payable on April 30, 2012 to shareholders of record at the close of business on April 2, 2012.
- \$0.15 per common share payable on June 30, 2012 to shareholders of record at the close of business on June 1, 2012.
- \$0.16 per common share payable on September 28, 2012 to shareholders of record at the close of business on September 4, 2012.
- \$0.16 per common share payable on December 20, 2012 to shareholders of record at the close of business on December 3, 2012.

Subsequent to the end of the year, on March 21, 2013, the Board declared a quarterly dividend of \$0.20 per common share payable on April 30, 2013 to shareholders of record at the close of business on April 2, 2013.

The declaration, amount and date of any future dividends will continue to be considered by the Board of Directors of the Company based upon and subject to the Company's covenants in its loan documentation as well as its financial performance and cash requirements. There can be no assurance as to the amount or timing of such dividends in the future.

COMMITMENTS AND CONTINGENCIES

The Company is from time to time involved in various claims and legal proceedings arising in the ordinary course of business. It is the opinion of Management that a final determination of these proceedings cannot be made at this time but should not materially affect the Company's financial position or results of operations.

The Company has issued guarantees amounting to \$44.1 million (2011 – \$27.9 million) under letters of credit and various bid and performance bonds. The Company's management does not believe these guarantees are likely to be called on and, as such, no provisions have been recorded in the financial statements.

The Company's operations are subject to Canadian Federal and Provincial as well as U.S. Federal and State environmental laws and regulations governing, among other matters, air emissions, waste management and wastewater effluent discharges. The Company takes measures to comply with such laws and regulations. However, the measures taken are subject to the uncertainties of changing legal requirements, enforcement practices and developing technological processes.

CURRENT ECONOMIC CONDITIONS

Operations

The Company's core railway tie and utility pole product categories are integral to the North American basic transportation and utility infrastructure. Such infrastructure needs to be regularly maintained which provides Stella-Jones with relatively steady demand for its core products. In periods of economic growth, the Company may also benefit from additional demand stemming from expansions to the railway and telecommunication networks.

Based on current market conditions, Management continues to expect business activity to remain healthy in 2013. In the railway tie market, increased freight volume on North American railroads is resulting in further investments in the continental rail network, as operators constantly seek optimal line efficiency. In the utility pole market, demand is expected to hold, as regular maintenance projects provide a stable business flow for distribution poles, while the strength of the transmission pole market is more correlated to the timing of orders, mostly for special projects.

Liquidity

As at December 31, 2012, the Company was in full compliance with its debt covenants and contractual obligations. In addition, as at December 31, 2012, an amount of \$298.1 million had been drawn against the Company's committed revolving credit facility of \$350.0 million.

Excluding McFarland, the Company's accounts receivable decreased in 2012 mostly due to lower business activity in the fourth quarter of 2012, compared with the same period in 2011. Management considers that all recorded accounts receivable are fully collectible as major customers, mainly Class 1 railroad operators and large-scale utility service providers, have good credit standing and limited history of default.

Also excluding McFarland, inventories increased in 2012, mainly due to a planned increase of air-dried wood, both to improve future treating cycles and meet anticipated sales growth. To ensure efficient treating operations, given that air-dried wood reduces treatment cycles, inventory turnover has historically been relatively low. Nevertheless, Management continuously monitors the levels of inventory and market demand for its products. Production is adjusted accordingly to optimize efficiency and capacity utilization.

RISKS AND UNCERTAINTIES

Economic Conditions

The continuing difficulties in certain global credit markets, softening economies and an apprehension among customers may negatively impact the markets the Company serves in all of its operating categories. Additionally, the current negative economic conditions may affect most or all of the markets it serves at the same time, reducing demand for its products and adversely affecting its operating results. These economic conditions may also impact the financial condition of one or more of the Company's key suppliers, which could affect its ability to secure raw materials and components to meet its customers' demand for its products.

Dependence on Major Customers

The Company is dependent on major customers for a significant portion of its sales, and the loss of one or more of its major customers could result in a significant reduction in its profitability. For the year ended December 31, 2012, the Company's top ten customers (excluding McFarland's customers) accounted for approximately 45.4% of its sales. During this same period, the Company's two largest customers accounted for approximately 13.6% and 5.3%, respectively, of its total sales.

Availability and Cost of Raw Materials

Management considers that the Company may be affected by potential fluctuations in wood prices. While the Company has entered into long-term cutting licenses and benefits from long-standing relationships with private woodland owners and other suppliers, there can be no assurance that such licenses will be respected or renewed on expiry, or that its suppliers will continue to provide adequate timber to the Company.

In addition, there are a limited number of suppliers for certain of the preservatives that the Company employs in its production process, which lessens the availability of alternate sources of supply in the event of unforeseen shortages or disruptions of production. While the Company is mitigating this risk by researching and identifying alternate suppliers outside of its traditional sources of supply, there can be no assurance that it will be able to secure the supply of all materials required to manufacture its products.

Environmental Risk

The Company is subject to a variety of environmental laws and regulations, including those relating to emission to the air, discharges into water, releases of hazardous and toxic substances, and remediation of contaminated sites. These environmental laws and regulations require the Company to obtain various environmental registrations, licenses, permits and other approvals, as well as carry out inspections, compliance testing and meet timely reporting requirements in order to operate its manufacturing and operating facilities.

Compliance with these environmental laws and regulations will continue to affect the Company's operations by imposing operating and maintenance costs and requiring capital expenditures. Failure to comply could result in civil or criminal enforcement actions, which could result, among others, in the payment of substantial fines, often calculated on a daily basis, or in extreme cases, the disruption or suspension of operations at the affected facility.

Under various federal, provincial, state and local laws and regulations, the Company could, as the owner, lessor or operator, be liable for the costs of removal or remediation of contamination at its sites. The remediation costs and other costs required to clean up or treat contaminated sites could be substantial. However, in certain cases, the Company benefits from indemnities from the former owners of its sites. Contamination on and from the Company's sites may subject it to liability to third parties or governmental authorities for injuries to persons, property or the environment and could adversely affect the Company's ability to sell or rent its properties or to borrow money using such properties as collateral.

The possibility of major changes in environmental laws and regulations is another risk faced by the Company. While it is not possible to predict the outcome and nature of these changes, they could substantially increase the Company's capital expenditures and compliance costs at the facilities affected.

While the Company has been party to environmental litigation in the past, which have included, among others, claims for adverse physical effects and diminution of property value, the outcomes and associated costs have not been material. There is, however, no guarantee that this will continue to be the case in the future, as the result of disputes regarding environmental matters and conclusions of environmental litigation cannot be predicted.

The Company's business has grown and its image strengthened, in large part by its consistent production and delivery of high quality products, while maintaining as well, a high level of environmental responsibility. Claims of environmentally irresponsible practices by regulatory authorities or local communities could harm the reputation of the Company. Adverse publicity resulting from actual or perceived violations of environmental laws and regulations could negatively impact customer loyalty, reduce demand, lead to a weakening of confidence in the marketplace and ultimately, a reduction in the Company's share price. These effects could result even if the allegations are not valid and the Company is not found liable.

Risks Related to Acquisitions

As part of its growth strategy, the Company intends to acquire additional complementary businesses where such transactions are economically and strategically justified. There can be no assurance that the Company will succeed in effectively managing the integration of other businesses which it might acquire. If the expected synergies do not materialize, or if the Company fails to successfully integrate such new businesses into its existing operations, this could have a material adverse effect on the Company's business, operating results, profitability and financial position. The Company may also incur costs and direct Management's attention to potential acquisitions which may never be consummated.

In addition, although the Company performs due diligence investigations in connection with its acquisitions, an acquired business could have liabilities that the Company fails or is unable to uncover prior to acquisition and for which the Company may be responsible. Such liabilities could have a material adverse effect on the Company's business operating results, profitability and financial position.

Litigation Risk

The Company is subject to the risk of litigation in the ordinary course of business by employees, customers, suppliers, competitors, shareholders, government agencies, or others through private actions, class actions, administrative proceedings, regulatory actions or other litigation. The outcome of litigation is difficult to assess or quantify. Claimants in these types of lawsuits or claims may seek recovery of very large or indeterminate amounts, and the magnitude of the potential loss relating to these lawsuits or claims may remain unknown for substantial periods of time. Regardless of outcome, litigation could result in substantial costs to the Company. In addition, litigation could divert Management's attention and resources away from the day-to-day operations of the Company's business.

Insurance Coverage

The Company maintains property, casualty, general liability and workers' compensation insurance, but such insurance may not cover all risks associated with the hazards of its business and is subject to limitations, including deductibles and maximum liabilities covered. The Company may incur losses beyond the limits, or outside the coverage, of its insurance policies, including liabilities for environmental compliance and remediation. In addition, from time to time, various types of insurance for companies in the Company's industry have not been available on commercially acceptable terms or, in some cases, have not been available at all. In the future, the Company may not be able to obtain coverage at current levels, and its premiums may increase significantly on coverage that it maintains.

Currency Risk

The Company is exposed to currency risks due to its export of goods manufactured in Canada.

The Company strives to mitigate such risks by purchases of goods and services denominated in U.S. dollars. The Company may also use foreign exchange forward contracts to hedge contracted net cash inflows and outflows of U.S. dollars. The use of such currency hedges involves special risks including the possible default by the other party to the transaction, illiquidity and to the extent that the assessment of certain market movements is incorrect, the risk that the use of hedges result in losses greater than if hedging had not been used.

Interest Rate Fluctuations

As at December 31, 2012, approximately 33% of the Company's long-term debt was at variable rates, thereby exposing the Company to interest rate risk. The Company enters into interest rate swaps in order to reduce the impact of fluctuating interest rates on its long-term debt. These swap agreements require the periodic exchange of payments without the exchange of the notional principal amount on which the payments are based. The Company designates its interest rate hedge agreements as cash flow hedges of the underlying debt. Interest expense on the debt is adjusted to include the payments made or received under the interest rate swaps. However, if interest rates increase, the debt service obligations on the variable rate indebtedness of the Company would increase even though the amount borrowed remained the same, and this could have a material adverse effect on the Company's business operating results, profitability and financial position.

Customers' Credit Risk

The Company carries a substantial level of trade accounts receivable on its statement of financial position. This value is spread amongst numerous contracts and clients. Trade accounts receivable include an element of credit risk should the counterparty be unable to meet its obligations. Although the Company reduces this risk by dealing primarily with Class 1 railways, as well as utility and telecommunication companies, and other major corporations, there can be no assurance that outstanding accounts receivable will be paid on a timely basis or at all.

Influence by Stella Jones International S.A.

As at December 31, 2012, Stella Jones International S.A. ("SJ International") owned or controlled 6,643,209 common shares of the Company, which represented approximately 38.7% of the outstanding common shares. As a result of this share ownership, SJ International has the ability to influence all matters submitted to the shareholders for approval, including without limitation, the election and removal of directors, amendments to the articles of incorporation and by-laws and the approval of any business combination. The interests of SJ International may not in all cases be aligned with interests of the other shareholders.

SIGNIFICANT ACCOUNTING POLICIES

The Company's significant accounting policies are described in Note 2 to the December 31, 2012 and 2011 audited consolidated financial statements.

The Company prepares its consolidated financial statements in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

The preparation of financial statements in conformity with IFRS requires Management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Significant items subject to estimates and assumptions include the estimated useful life of assets, impairment of goodwill and impairment of long-lived assets. It is possible that actual results could differ from those estimates, and such differences could be material. Estimates are reviewed periodically and, as adjustments become necessary, they are reported in the consolidated statement of income in the period in which they become known.

CHANGES IN ACCOUNTING POLICIES

Accounting pronouncement implemented

The IASB has amended the following accounting standard which was adopted by the Company:

IAS 1 – Presentation of Financial Statements

Presentation of items of other comprehensive income ("OCI"):

IAS 1 had been amended to require entities to separate items presented in OCI into two groups, based on whether or not they may be recycled to profit or loss in the future. Items that will not be recycled such as revaluation gains on property, plant and equipment will be presented separately from items that may be recycled in the future, such as deferred gains and losses on cash flow hedges. Entities that choose to present OCI items before tax will be required to show the amount of tax related to the two groups separately.

The title used by IAS 1 for the statement of comprehensive income has changed to *Statement of profit or loss and other comprehensive income*. However, IAS 1 still permits entities to use other titles.

The Company applied the amended standard effective July 1, 2012, and this application had no significant impact on the Company's consolidated financial statements.

Impact of accounting pronouncements not yet implemented

IFRS 9, Financial Instruments, was issued in November 2009. It addresses the classification and measurement of financial assets and replaces the multiple classification and measurement models in IAS 39 for debt instruments with a new mixed measurement model having only two categories: amortized cost and fair value through profit and loss. IFRS 9 also replaces the models for measuring equity instruments, and such instruments are recognized either at fair value through profit and loss or at fair value through other comprehensive income. Where such equity instruments are measured at fair value through other comprehensive income, dividends, to the extent they do not clearly represent a return on investment, are recognized through profit and loss; however, other gains and losses (including impairments) associated with such instruments remain in accumulated other comprehensive loss indefinitely. In December 2011, the effective date of implementation of IFRS 9, which was originally for accounting periods beginning on or after January 1, 2013, was deferred to annual periods beginning on or after January 1, 2015. The Company has not yet assessed the impact of this standard on its consolidated financial statements.

In May 2011, the IASB issued the following standards which have not yet been adopted by the Company: IFRS 10, Consolidated Financial Statements; IFRS 11, Joint Arrangements; IFRS 12, Disclosure of Interests in Other Entities; IAS 27, Separate Financial Statements; IFRS 13, Fair Value Measurement; and amended IAS 28, Investments in Associates and Joint Ventures. Each of the new standards is effective for annual periods beginning on or after January 1, 2013, with early adoption permitted. The Company has assessed that the adoption of these standards will not have a significant impact on its consolidated financial statements.

In June 2011, the IASB amended IAS 19, Employee Benefits, which has not yet been adopted by the Company. The Company has assessed that the adoption of this standard will not have a significant impact on its consolidated financial statements.

In December 2011, the IASB amended IAS 32, Financial Instruments: Presentation, which has not yet been adopted by the Company. The Company has assessed that the adoption of this standard will not have a significant impact on its consolidated financial statements.

The following is a brief summary of the new standards:

IFRS 10 - Consolidation

IFRS 10 requires an entity to consolidate an investee when it is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Under existing IFRS, consolidation is required when an entity has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. IFRS 10 replaces SIC-12, Consolidation – Special Purpose Entities, and parts of IAS 27, Consolidated and Separate Financial Statements.

IFRS 11 – Joint Arrangements

IFRS 11 requires a venturer to classify its interest in a joint arrangement as a joint venture or joint operation. Joint ventures will be accounted for using the equity method of accounting whereas for a joint operation, the venturer will recognize its share of the assets, liabilities, revenue and expenses of the joint operation. Under existing IFRS, entities have the choice to proportionately consolidate or equity account for interests in joint ventures. IFRS 11 supersedes IAS 31, Interests in Joint Ventures, and SIC-13, Jointly Controlled Entities – Non-monetary Contributions by Venturers.

IFRS 12 - Disclosure of Interests in Other Entities

IFRS 12 establishes disclosure requirements for interests in other entities, such as joint arrangements, associates, special-purpose vehicles and off-balance sheet vehicles. The standard carries forward existing disclosures and also introduces significant additional disclosure requirements that address the nature of, and risks associated with, an entity's interests in other entities.

IFRS 13 - Fair Value Measurement

IFRS 13 is a comprehensive standard for fair value measurement and disclosure requirements for use across all IFRS standards. The new standard clarifies that fair value is the price that would be received to sell an asset, or paid to transfer a liability in an orderly transaction between market participants, at the measurement date. It also establishes disclosures about fair value measurement. Under existing IFRS, guidance on measuring and disclosing fair value is dispersed among the specific standards requiring fair value measurements and in many cases does not reflect a clear measurement basis or consistent disclosures.

Amendments to other standards

In addition, there have been amendments to existing standards, including IAS 27, Separate Financial Statements, and IAS 28, Investments in Associates and Joint Ventures. IAS 27 addresses accounting for subsidiaries, jointly controlled entities and associates in non-consolidated financial statements. IAS 28 has been amended to include joint ventures in its scope and to address the changes in IFRS 10, 11, 12 and 13.

IAS 19 - Employee Benefits

IAS 19 has been amended to make significant changes to the recognition and measurement of defined benefit pension expense and termination benefits and to enhance the disclosure of all employee benefits.

The amended standard removes the option to use the "corridor approach" whereby actuarial gains and losses are deferred, and it also removes the option to recognize actuarial gains and losses immediately through income. Instead, it requires immediate recognition of actuarial gains and losses in other comprehensive income as they arise, without subsequent recycling to net income. Past service cost (which will now include curtailment gains and losses) will no longer be recognized over a service period. Instead, past service costs will be recognized immediately in the period of a plan amendment.

Pension benefit cost will be split between (i) the cost of benefits accrued in the current period (service cost) and benefit changes (past service cost, settlements and curtailments); and (ii) finance expense or income. The finance expense or income component will be calculated based on the net defined benefit asset or liability. The amendments clarify that benefits requiring future services (e.g. stay bonuses) are not termination benefits in the scope of IAS 19, and this may result in a different pattern of recognition of such costs.

A number of other amendments have been made to recognition, measurement and classification including redefining short-term and other long-term benefits, guidance on the treatment taxes related to benefit plans, guidance on risk/cost sharing features, and expanded disclosures.

The new requirements are effective for annual periods beginning on or after January 1, 2013, with earlier application permitted.

IAS 32 – Financial Instruments: Presentation

The IAS 32 amendments clarify some of the requirements for offsetting financial assets and financial liabilities in the statement of financial position.

The current offsetting model in IAS 32 requires an equity to offset a financial asset and financial liability only when the entity currently has a legally enforceable right of set-off and intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

The amendments clarify that the right of set-off must be available immediately and legally enforceable for all counterparties in the normal course of business, as well as in the event of default, insolvency or bankruptcy.

Gross settlement mechanisms with features that both (i) eliminate credit and liquidity risk and (ii) process receivables and payables in a single settlement process, are effectively equivalent to net settlement; they would, therefore, satisfy the IAS 32 criterion in these instances.

The IAS 32 changes are retrospectively applied, with an effective date of annual periods beginning on or after January 1, 2014.

DISCLOSURE CONTROLS AND PROCEDURES

The Company maintains appropriate information systems, procedures and controls to ensure that information used internally and disclosed externally is complete, accurate, reliable and timely. The disclosure controls and procedures ("DC&P") are designed to provide reasonable assurance that information required to be disclosed in the annual filings, interim filings or other reports filed under securities legislation is recorded, processed, summarized and reported within the time periods specified in the securities legislation and include controls and procedures designed to ensure that information required to be disclosed is accumulated and communicated to Management, including its certifying officers, as appropriate to allow timely decisions regarding required disclosure.

The President and Chief Executive Officer and the Senior Vice-President and Chief Financial Officer of the Company have evaluated, or caused the evaluation of, under their direct supervision, the design and operating effectiveness of the Company's DC&P (as defined in Regulation 52-109 - Certification of Disclosure in Issuer's Annual and Interim Filings) as at December 31, 2012, and have concluded that such DC&P were designed and operating effectively.

INTERNAL CONTROL OVER FINANCIAL REPORTING

Management is responsible for establishing and maintaining adequate internal controls over financial reporting ("ICFR") to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with IFRS.

Management has evaluated the design and operating effectiveness of its ICFR (as defined in Regulation 52-109 – Certification of Disclosure in Issuer's Annual and Interim Filings). The evaluation was based on the criteria established in the "Internal Control-Integrated Framework" issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). This evaluation was performed by the President and Chief Executive Officer and the Senior Vice-President and Chief Financial Officer of the Company with the assistance of other Company Management and staff to the extent deemed necessary. Based on this evaluation, the President and Chief Executive Officer and the Senior Vice-President and Chief Financial Officer concluded that the ICFR were appropriately designed and operating effectively, as at December 31, 2012.

In spite of its evaluation, Management does recognize that any controls and procedures, no matter how well designed and operated, can only provide reasonable assurance and not absolute assurance of achieving the desired control objectives.

CHANGES IN INTERNAL CONTROL OVER FINANCIAL REPORTING

No changes were made to the design of ICFR during the period from October 1, 2012 to December 31, 2012 that have materially affected or are reasonably likely to materially affect the Company's ICFR.

LIMITATION ON SCOPE OF DESIGN OF DISCLOSURE CONTROLS AND PROCEDURES AND INTERNAL CONTROL OVER FINANCIAL REPORTING

Our assessment of and conclusion on the design and effectiveness of the Company's DC&P and ICFR as at December 31, 2012, did not include the controls or procedures of the operations of McFarland, which were acquired on November 30, 2012 and are included in the December 31, 2012 consolidated financial statements. The Company has accordingly availed itself of provision 3.3(1)(b) of Regulation 52-109, which permits exclusion of this acquisition in the design and operating effectiveness assessment of its DC&P and ICFR for a maximum period of 365 days from the date of acquisition.

The following table summarizes the financial information for McFarland following its acquisition:

	One month period ended
(thousands of dollars)	December 31, 2012
Sales	15,937
Loss before income taxes	(77)

(thousands of dollars)	As at December 31, 2012
Current assets	161,809
Non-current assets	136,012
Current liabilities	27,767
Non-current liabilities	4,985

OUTLOOK

Management expects demand for the Company's core products to remain healthy in 2013. In the railway tie market, increased freight volume on North American railroads is resulting in further investments in the continental rail network, as operators constantly seek optimal line efficiency. The Association of American Railroads projects that major freight railway operators will invest US\$13.0 billion in capital expenditures in 2013 to upgrade or enhance rail network capacity¹, a level comparable to last year. In the utility pole market, demand is expected to hold, as regular maintenance projects provide a stable business flow for distribution poles, while the strength of the transmission pole market is more correlated to the timing of orders, mostly for special projects.

As one of the largest North American providers of industrial treated wood products, Stella-Jones will leverage the strength of its continental network to capture more of its existing clients' business in its core railway tie and utility pole markets, while diligently seeking new market opportunities. The Company will also remain focused on improving operating efficiencies throughout the organization. The integration of the McFarland operations is a key priority, and the Company believes it will benefit from greater market penetration, synergies and additional operating efficiencies from a larger network.

In the short-term, the Company will continue to focus on cash generation and on maintaining a prudent use of leverage. The solid cash flow provided by operating activities will be used to reduce debt, invest in working capital as well as in property, plant and equipment and in maintaining an optimal dividend policy to the benefit of shareholders.

Over the long-term, the Company's strategic vision, focused on continental expansion, remains intact. A solid financial position will allow Stella-Jones to continue to seek targets in its core markets that meet its stringent investment requirements, provide synergistic opportunities, and add value for shareholders.

March 21, 2013

¹ Association of American Railroads press release, February 6, 2013

CONSOLIDATED FINANCIAL STATEMENTS

December 31, 2012 and 2011

Management's Statement of Responsibility for Financial Information

The consolidated financial statements contained in this Annual Report are the responsibility of management, and have been prepared in accordance with International Financial Reporting Standards. Where necessary, management has made judgements and estimates of the outcome of events and transactions, with due consideration given to materiality. Management is also responsible for all other information in the Annual Report and for ensuring that this information is consistent, where appropriate, with the information and data included in the consolidated financial statements.

The Company maintains a system of internal controls to provide reasonable assurance as to the reliability of the financial records and safeguarding of its assets. The consolidated financial statements have been examined by the Company's independent auditors, PricewaterhouseCoopers LLP, and they have issued their report thereon.

The Board of Directors is responsible for overseeing management in the performance of its responsibilities for financial reporting. The Board exercises its responsibilities through the Audit Committee which is comprised of four independent directors. The Audit Committee meets from time to time with management and the Company's independent auditors to review the financial statements and matters relating to the audit. The Company's independent auditors have full and free access to the Audit Committee. The consolidated financial statements have been reviewed by the Audit Committee, who recommended their approval by the Board of Directors.

Brian McManus
President and
Chief Executive Officer

Saint-Laurent, Quebec March 21, 2013 Éric Vachon, CPA, CA Senior Vice-President and Chief Financial Officer

INDEPENDENT AUDITOR'S REPORT

To the Shareholders of Stella-Jones Inc.

We have audited the accompanying consolidated financial statements of Stella-Jones Inc. and its subsidiaries, which comprise the consolidated statements of financial position as at December 31, 2012 and 2011 and the consolidated statements of change in shareholders' equity, income, comprehensive income and cash flows for the years then ended, and the related notes, which comprise a summary of significant accounting policies and other explanatory information.

Management's responsibility for the consolidated financial statements

Management is responsible for the preparation and fair presentation of these consolidated financial statements in accordance with International Financial Reporting Standards, and for such internal control as management determines is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

Auditor's responsibility

Our responsibility is to express an opinion on these consolidated financial statements based on our audits. We conducted our audits in accordance with Canadian generally accepted auditing standards. Those standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the consolidated financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the consolidated financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the consolidated financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the consolidated financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of accounting estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence we have obtained in our audits is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the consolidated financial statements present fairly, in all material respects, the financial position of Stella-Jones Inc. and its subsidiaries as at December 31, 2012 and 2011 and their financial performance and their cash flows for the years then ended in accordance with International Financial Reporting Standards.

Montréal, Quebec March 21, 2013

Pricewaterhouse Coopers LLP

¹ CPA auditor, CA, public accountancy permit No. A119714

	Note	2012	2011
		\$	\$
Assets			
Current assets			
Cash	10	14,000	_
Accounts receivable	5	89,563	76,511
Derivative financial instruments	19	_	349
Inventories	6	413,400	243,590
Prepaid expenses		10,014	8,348
Income taxes receivable		7,886	1,721
N		534,863	330,519
Non-current assets	7	100.030	110 441
Property, plant and equipment	7	189,028	119,441
ntangible assets	8	93,105	71,062
Goodwill	8	135,834	91,720
Derivative financial instruments	19	198	4 21 4
Other assets	9	2,835	4,314
		955,863	617,056
Liabilities and Shareholders' Equity Current liabilities			
Bank indebtedness	10	14,000	2,585
Accounts payable and accrued liabilities	11	65,836	43,693
Derivative financial instruments			
	19	_	171
	19 12	— 6,358	171
Current portion of long-term debt		— 6,358 3,862	
Current portion of long-term debt	12		171 1,465
Current portion of long-term debt Current portion of provisions and other long-term liabilities	12	3,862	171 1,465 9,418
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities	12	3,862	171 1,465 9,418
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt	12 13	3,862 90,056	171 1,465 9,418 57,332
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes	12 13	3,862 90,056 343,250	171 1,465 9,418 57,332 178,629
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes Provisions and other long-term liabilities	12 13 12 16	3,862 90,056 343,250 38,809	171 1,465 9,418 57,332 178,629 43,417
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes Provisions and other long-term liabilities Employee future benefits	12 13 12 16 13	3,862 90,056 343,250 38,809 8,297	171 1,465 9,418 57,332 178,629 43,417 2,117
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes Provisions and other long-term liabilities Employee future benefits	12 13 12 16 13 17	3,862 90,056 343,250 38,809 8,297 4,774	171 1,465 9,418 57,332 178,629 43,417 2,117 2,271
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes Provisions and other long-term liabilities Employee future benefits Derivative financial instruments	12 13 12 16 13 17	3,862 90,056 343,250 38,809 8,297 4,774 1,926	171 1,465 9,418 57,332 178,629 43,417 2,117 2,271 1,378
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes Provisions and other long-term liabilities Employee future benefits Derivative financial instruments Shareholders' equity	12 13 12 16 13 17	3,862 90,056 343,250 38,809 8,297 4,774 1,926	171 1,465 9,418 57,332 178,629 43,417 2,117 2,271 1,378
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes Provisions and other long-term liabilities Employee future benefits Derivative financial instruments Shareholders' equity Capital stock	12 13 12 16 13 17 19	3,862 90,056 343,250 38,809 8,297 4,774 1,926 487,112	171 1,465 9,418 57,332 178,629 43,417 2,117 2,271 1,378 285,144
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes Provisions and other long-term liabilities Employee future benefits Derivative financial instruments Shareholders' equity Capital stock Contributed surplus	12 13 12 16 13 17 19	3,862 90,056 343,250 38,809 8,297 4,774 1,926 487,112	171 1,465 9,418 57,332 178,629 43,417 2,117 2,271 1,378 285,144
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes Provisions and other long-term liabilities Employee future benefits Derivative financial instruments Shareholders' equity Capital stock Contributed surplus Retained earnings	12 13 12 16 13 17 19	3,862 90,056 343,250 38,809 8,297 4,774 1,926 487,112 210,636 1,229	171 1,465 9,418 57,332 178,629 43,417 2,117 2,271 1,378 285,144 131,272 1,342 201,268
Current portion of long-term debt Current portion of provisions and other long-term liabilities Non-current liabilities Long-term debt Deferred income taxes Provisions and other long-term liabilities Employee future benefits Derivative financial instruments Shareholders' equity Capital stock Contributed surplus Retained earnings Accumulated other comprehensive loss	12 13 12 16 13 17 19	3,862 90,056 343,250 38,809 8,297 4,774 1,926 487,112 210,636 1,229 264,211	171 1,465 9,418 57,332 178,629 43,417 2,117 2,271 1,378 285,144 131,272 1,342

The accompanying notes are an integral part of these consolidated financial statements.

Approved by the Board of Directors

Tom A. Bruce Jones, CBE

Director

George J. Bunze, CPA, CMA

Director

Accumulated other	comprehensive loss
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				т	ranslation of			
					long-term			
					debts			
				Foreign	designated	Unrecognized		Total
				currency	as net	losses on		share-
	Capital	Contributed	Retained	translation	investment	cash flow		holders'
	stock	surplus	earnings	adjustment	hedges	hedges	Total	equity
	\$	\$	\$	\$	\$	\$	\$	\$
Balance – January 1, 2012	131,272	1,342	201,268	(2,239)	1,046	(777)	(1,970)	331,912
Comprehensive income								
Net income for the year	_	_	73,070	_	_	_	_	73,070
Other comprehensive								
income (loss)	_	_	(30)	(6,711)	1,731	(375)	(5,355)	(5,385)
Comprehensive income								
for the year	_	_	73,040	(6,711)	1,731	(375)	(5,355)	67,685
Dividends on common shares	_	_	(10,097)	_	_	_	_	(10,097)
Stock option plan	719	_	_		_		_	719
Exercise of stock options	_	(231)	_		_		_	(231)
Issuance of common shares								
(Note 4)	78,202	_	_		_		_	78,202
Employee share purchase plans	443	_				_		443
Stock-based compensation	_	118	_	_	_	_	_	118
	79,364	(113)	(10,097)	_	_	_	_	69,154
Balance –								
December 31, 2012	210,636	1,229	264,211	(8,950)	2,777	(1,152)	(7,325)	468,751

 $The \ accompanying \ notes \ are \ an \ integral \ part \ of \ these \ consolidated \ financial \ statements.$

Accumulated other comprehensive loss

				Т	ranslation of			
					long-term			
					debts			
				Foreign	designated	Unrecognized		Total
				currency	as net	losses on		share-
	Capital	Contributed	Retained	translation	investment	cash flow		holders'
	stock	surplus	earnings	adjustment	hedges	hedges	Total	equity
	\$	\$	\$	\$	\$	\$	\$	\$
Balance – January 1, 2011	130,229	1,376	155,636	(8,471)	2,243	(911)	(7,139)	280,102
Comprehensive income								
Net income for the year	_		55,709		_	_	_	55,709
Other comprehensive								
income (loss)	_	_	(2,105)	6,232	(1,197)	134	5,169	3,064
Comprehensive income								
for the year	_	_	53,604	6,232	(1,197)	134	5,169	58,773
Dividends on common share	s —	_	(7,972)		_		_	(7,972)
Stock option plan	655		(7,572)		_	_		655
Exercise of stock options	— —	(255)	_		_	_		(255)
Employee share purchase pla		(233)		_				388
Stock-based compensation		221	_	_	_		_	221
Stock Susca compensation	1,043	(34)	(7,972)					(6,963)
Dalamas	1,013	(31)	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					(0,203)
Balance –	121 272	1,342	201 260	(2.220)	1.046	(777)	(1.070)	221 012
December 31, 2011	131,272	1,342	201,268	(2,239)	1,046	(777)	(1,9/0)	331,912

The accompanying notes are an integral part of these consolidated financial statements.

	Note	2012	2011
		\$	\$
Sales		717,494	640,148
Expenses			
Cost of sales		565,668	515,286
Selling and administrative		42,543	35,835
Other losses (gains), net		(313)	1,059
	15	607,898	552,180
Operating income		109,596	87,968
Financial expenses			
Interest on long-term debt		8,319	6,777
Other interest		_	1,262
		8,319	8,039
Income before income taxes		101,277	79,929
Provision for (recovery of) income taxes			
Current	16	30,486	23,147
Deferred	16	(2,279)	1,073
		28,207	24,220
Net income for the year		73,070	55,709
Basic earnings per common share	14	4.54	3.49
Diluted earnings per common share	14	4.53	3.48

 $The \ accompanying \ notes \ are \ an \ integral \ part \ of \ these \ consolidated \ financial \ statements.$

	2012	2011
	\$	\$
Net income for the year	73,070	55,709
Other comprehensive income (loss)		
Items that may subsequently be reclassified to net income		
Net change in gains (losses) on translation of financial statements of foreign operations	(6,711)	6,232
Change in gains (losses) on translation of long-term debts designated as hedges of net investment in foreign operations	1,708	(1,211)
Income tax on change in gains (losses) on translation of long-term debts designated as hedges of net investment in foreign operations	23	14
Change in gains (losses) on fair value of derivatives designated as cash flow hedges	(528)	178
Income tax on change in gains (losses) on fair value of derivatives designated as cash flow hedges	153	(44)
Items that will not subsequently be reclassified to net income		
Change in actuarial losses on post-retirement benefit obligations	(53)	(2,784)
Income tax on change in actuarial losses on post-retirement benefit obligations	23	679
	(5,385)	3,064
Comprehensive income for the year	67,685	58,773

 $The \ accompanying \ notes \ are \ an \ integral \ part \ of \ these \ consolidated \ financial \ statements.$

	Note	2012	2011
		\$	\$
Cash flows provided by (used in)			
Operating activities			
Net income for the year		73,070	55,709
Adjustments for			
Depreciation of property, plant and equipment		5,312	4,523
Amortization of intangible assets		5,393	4,192
Interest accretion		739	1,239
Asset revaluation following Kanaka's step acquisition		(1,623)	<i>′</i> —
Loss on disposal of property, plant and equipment		2,597	505
Employee future benefits		(330)	(1,965)
Stock-based compensation		118	221
Asset impairment		_	2,206
Financial expenses		8,319	8,039
Income taxes		30,486	23,147
Deferred income taxes		(2,279)	1,073
Restricted stock units obligation		(2,279) (729)	747
Other		(276)	
Other			(9)
		120,797	99,627
Changes in non-cash working capital components and others			
Accounts receivable		32,220	(11,968)
Inventories		(60,076)	(30,204)
Prepaid expenses		(205)	(3,408)
Income taxes receivable		(284)	(79)
Accounts payable and accrued liabilities		(15,196)	6,153
Asset retirement obligations		(496)	(270)
Provisions and other long-term liabilities		(4,541)	3,359
		(48,578)	(36,417)
Interest paid		(7,202)	(8,594)
Income tax paid		(36,501)	(21,822)
<u>'</u>		28,516	32,794
Financing activities		·	, , , , , , , , , , , , , , , , , , ,
Decrease in bank indebtedness		(7,085)	(4,792)
Increase in deferred financing costs		(849)	(122)
Increase in long-term debt		174,550	98,286
Repayment of long-term debt		(70,163)	(80,108)
Non-competes payable		(1,296)	(1,218)
Dividend on common shares		(10,097)	(7,972)
Proceeds from issuance of common shares		78,481	788
- Toceeds from issuance of common shares			
Instruction a patiental or		163,541	4,862
Investing activities Decrease (increase) in other assets		334	(450)
	4		(459)
Business acquisition	4	(167,284)	(29,015)
Increase in intangible assets		(471)	(658)
Purchase of property, plant and equipment		(14,790)	(7,834)
Proceeds on disposal of assets		4,154	310
		(178,057)	(37,656)
Net change in cash and cash equivalents during the year		14,000	_
Cash and cash equivalents – Beginning of year		_	_
		14 000	
Cash and cash equivalents – End of year		14,000	

The accompanying notes are an integral part of these consolidated financial statements.

1 DESCRIPTION OF THE BUSINESS

Stella-Jones Inc. (the "Company") is a North American producer and marketer of industrial treated wood products, specializing in the production of railway ties and timbers as well as wood poles supplied to electrical utilities and telecommunication companies. The Company manufactures the wood preservative creosote and other coal tar-based products and provides the railroad industry with used tie pickup and disposal services. The Company also provides treated residential lumber products and customized services to lumber retailers and wholesalers for outdoor applications. Other treated wood products include marine and foundation pilings, construction timbers, highway guardrail posts and treated wood for bridges. The Company has treating and pole peeling facilities across Canada and the United States and sells its products primarily in these two countries. The Company's headquarters are located at 3100 de la Côte-Vertu Blvd., in Saint-Laurent, Quebec, Canada. The Company is incorporated under the *Canada Business Corporations Act*, and its common shares are listed on the Toronto Stock Exchange ("TSX") under the stock symbol SJ.

2 SIGNIFICANT ACCOUNTING POLICIES

Basis of presentation

The Company prepares its consolidated financial statements in accordance with International Financial Reporting Standards ("IFRS") as issued by the International Accounting Standards Board ("IASB").

These consolidated financial statements were approved by the Board of Directors on March 21, 2013.

Basis of measurement

The consolidated financial statements have been prepared under the historical cost convention, except for derivative financial instruments and certain long-term liabilities which are measured at fair value.

Principles of consolidation

a) Subsidiaries

The consolidated financial statements include the accounts of the Company and its wholly owned subsidiaries. The significant subsidiaries are as follows: Guelph Utility Pole Company Ltd., I.P.B.- W.P.I. International Inc., 4552822 Canada Inc., 4552831 Canada Inc., Stella-Jones Canada Inc., Stella-Jones U.S. Holding Corporation ("SJ Holding"), Stella-Jones Corporation ("SJ Corp"), Stella-Jones U.S. Finance Corporation and Canadalux S.à.r.l. The foreign operations that have a different functional currency from that of the Company are SJ Holding, SJ Corp, Stella-Jones U.S. Finance Corporation and Canadalux S.à.r.l.

Following the acquisition of McFarland Cascade Holdings, Inc. ("MCHI") on November 30, 2012, (Note 4), in addition to MCHI, the Company added the following significant subsidiaries which are foreign operations that have a different functional currency from that of the Company: Electric Mills Wood Preserving LLC, Shelby County Forest Products L.L.C., Cascade Pole and Lumber Company, McFarland Cascade Pole & Lumber Company, L. D. McFarland Company, Limited and Forest Products Research Laboratory, LLC. Also as part of the MCHI acquisition, the Company added the following Canadian significant subsidiaries: Selkirk Forest Products Company, MCP Acquisition Holdings Ltd., Kanaka Creek Pole Company Limited ("Kanaka") and Selkirk Timber Company.

The subsidiaries are all entities over which the Company has the power to govern the financial and operating policies generally accompanying a shareholding of more than one-half of the voting rights. The existence and effect of potential voting rights that are currently exercisable or convertible are considered when assessing whether the Company controls another entity. Subsidiaries are fully consolidated from the date on which control is transferred to the Company. They are de-consolidated from the date that control ceases.

Principles of consolidation (continued)

a) Subsidiaries (continued)

The acquisition method of accounting is used to account for the acquisition of subsidiaries by the Company. The consideration transferred for the acquisition of a subsidiary is the fair value of the assets transferred, the liabilities incurred and the equity interests issued by the group. The consideration transferred also includes the fair value of any asset or liability resulting from a contingent consideration arrangement. Acquisition-related costs are expensed as incurred. Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured initially at their fair values at the acquisition date.

The excess of the aggregate of the consideration transferred, the fair value of any non-controlling interest in the acquiree and the acquisition-date fair value of any previous equity interest in the acquiree over the fair value of the group's share of the net identifiable assets acquired and liabilities assumed is recorded as goodwill. If the cost of acquisition is less than the fair value of the net assets of the subsidiary acquired, the difference is recognized directly in the consolidated statement of income. Intercompany transactions, balances and unrealized gains on transactions between companies are eliminated. Unrealized losses are also eliminated. Accounting policies of the subsidiaries have been changed where necessary to ensure consistency with the policies adopted by the Company.

b) Joint venture

As a result of the MCHI acquisition, the Company's interest in Kanaka has increased to 100%. Up to November 30, 2012, the consolidated statements of the Company included the accounts of a 50% interest in Kanaka, considered a joint venture which was accounted for under the proportionate consolidation method of accounting.

A joint venture entity is an entity in which the Company holds a long-term interest and shares joint control over the strategic, financial and operating decisions with one or more other venturers under a contractual arrangement.

Foreign currency translation

a) Functional and presentation currency

Items included in the financial statements of each of the Company's entities are measured using the currency of the primary economic environment in which the entity operates (the "functional currency"). The consolidated financial statements are presented in Canadian dollars, which is the Company's functional currency.

b) Foreign currency transactions

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Revenue and expenses denominated in a foreign currency are translated by applying the monthly average exchange rates. Monetary assets and liabilities denominated in foreign currencies are translated at the rate in effect at the statement of financial position date. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation of monetary assets and liabilities not denominated in the functional currency are recognized in the consolidated statement of income within other losses (gains), net, except for qualifying cash flow hedges which are recognized in other comprehensive income and deferred in accumulated other comprehensive loss in shareholders' equity.

Non-monetary assets and liabilities denominated in foreign currencies that are measured at fair value are translated to the functional currency at the exchange rate at the date that the fair value was determined. Foreign currency differences arising on translation are recognized in the consolidated statement of income, except for differences arising on the translation of available-for-sale (equity) investments and foreign currency differences arising on the translation of a financial liability designated as a hedge of a net investment, which are recognized in other comprehensive income.

Foreign currency translation (continued)

b) Foreign currency transactions (continued)

Non-monetary assets and liabilities denominated in foreign currencies that are measured at cost remain translated into the functional currency at historical exchange rates.

c) Foreign operations

The financial statements of entities that have a functional currency different from that of the Company are translated using the rate in effect at the statement of financial position date for assets and liabilities, and the average exchange rates during the year for revenues and expenses. Adjustments arising from this translation are recorded in accumulated other comprehensive loss in shareholders' equity.

d) Hedges of net investments in foreign operations

Foreign currency differences arising on the retranslation of a financial liability designated as a hedge of net investment in foreign operations are recognized in other comprehensive income to the extent that the hedge is effective, and are presented within equity. To the extent that the hedge is ineffective, such differences are recognized in the consolidated statement of income. When the hedged part of a net investment (the subsidiary) is disposed of, the relevant amount in equity is transferred to the consolidated statement of income as part of the gain or loss on disposal.

Revenue recognition

Revenue from the sale of products and services is recognized when the entity has transferred to the buyer the significant risks and rewards of ownership of the goods, the entity does not retain either continuing managerial involvement to the degree usually associated with ownership or effective control over the goods sold, the amount of revenue can be measured reliably, it is probable that the economic benefits associated with the transaction will flow to the entity, and the costs incurred or to be incurred in respect of the sale can be measured reliably. Revenue is net of trade or volume discounts, returns and allowances and claims for damaged goods.

The Company enters into service agreements where green tie procurement and tie treating services are offered separately. These services consist mainly of procuring, trimming, grading and treating railway ties for which revenue is recognized when the services are provided, based on contractual terms. Revenues for green tie procurement, trimming and grading services can be recognized either at the time of the green tie sale or when treating services are rendered, depending on the contractual agreement. Treating revenues are recognized at the time of treating or when the railway ties are shipped. Under certain agreements, the customer will supply the green ties and the Company will offer all of the other services. The Company capitalizes costs incurred to provide the service and reverses them to cost of sales when the revenue is recognized.

The Company also operates timber licences to harvest logs as part of a process to procure raw material for the processing and treatment of utility poles. Logs not meeting pole-quality standards are regularly harvested and sold to third parties. Proceeds from the sale of non-pole-quality logs are included in the cost of poles sold since the production of non-pole-quality logs is a by-product of the Company's pole raw material procurement operations. Sales of non-pole-quality logs totalled \$14,938 for the year ended December 31, 2012 (2011 – \$11,493).

Cash and cash equivalents

Cash and cash equivalents include cash on hand, bank balances and short-term liquid investments with initial maturities of three months or less.

Accounts receivable

Accounts receivable are amounts due from customers from the sale of products or services rendered in the ordinary course of business. Accounts receivable are classified as current assets if payment is due within one year or less. Accounts receivable are recognized initially at fair value and subsequently measured at amortized cost, less provision for doubtful accounts.

Inventories

Inventories of raw materials are valued at the lower of weighted average cost and net realizable value. Finished goods are valued at the lower of weighted average cost and net realizable value and include the cost of raw materials, direct labour and manufacturing overhead expenses. Net realizable value is the estimated selling price less cost necessary to make the sales.

Property, plant and equipment

Property, plant and equipment are recorded at cost, including borrowing costs incurred during the construction period, less accumulated depreciation. The Company allocates the amount initially recognized in respect of an item of property, plant and equipment to its significant parts, and depreciates separately each such part. Depreciation is calculated on a straight-line basis using rates based on the estimated useful lives of the assets.

	Useful life
Buildings	7 to 60 years
Production equipment	5 to 60 years
Anti-pollution equipment	10 to 60 years
Rolling stock	3 to 15 years
Office equipment	2 to 10 years

Roads are recorded at cost less accumulated depreciation, which is provided on the basis of timber volumes harvested. Depreciation amounts are charged to operations based on a pro rata calculation of timber volumes harvested over the estimated volumes to be harvested in the licensed area served by the road, and are applied against the historical cost.

The assets' residual values and useful lives are reviewed and adjusted, if appropriate, at the end of each reporting period.

Borrowing costs

Borrowing costs attributable to the acquisition, construction or production of qualifying assets are added to the cost of those assets, until such time as the assets are substantially ready for their intended use. All other borrowing costs are recognized as interest expense in the consolidated statement of income in the period in which they are incurred.

Intangible assets

Intangible assets with finite useful lives are recorded at cost and are amortized over their useful lives. Intangible assets with indefinite useful lives are recorded at cost and are not amortized. The amortization method and estimate of the useful life of an intangible asset are reviewed on an annual basis:

	Method	Useful life
Customer relationships	Straight-line	5 to 10 years
Customer relationships	Declining balance	10% to 15%
Non-compete agreements	Straight-line	3 to 6 years
Creosote registration	_	Indefinite

Intangible assets (continued)

Standing timber costs are recorded at cost less accumulated amortization, which is provided on the basis of timber volumes harvested. In Canada, the Company has perpetual cutting rights where planning and site preparation costs for specific geographical areas are capitalized until the harvest process can begin. Amortization amounts are charged to operations based on a pro rata calculation of timber volumes harvested over the estimated volumes to be harvested in the specific area.

Cutting rights are recorded at cost less accumulated amortization, which is provided on the basis of timber volumes harvested. Amortization amounts are charged to operations based on a pro rata calculation of timber volumes harvested over the estimated volumes to be harvested during a 40-year period, and are applied against the historical cost.

The creosote registration is subject to an annual impairment test or more frequently if events or changes in circumstances indicate that it might be impaired.

Goodwill

Goodwill represents the excess of the consideration transferred over the fair value of the Company's share of the net identifiable assets, liabilities and contingent liabilities of the acquiree and the fair value of the non-controlling interest in the acquiree at the date of acquisition. Goodwill is tested annually for impairment and carried at cost less accumulated impairment losses. Impairment losses on goodwill are not reversed. Goodwill is allocated to cash-generating units ("CGUs") for the purpose of impairment testing. The allocation is made to those CGUs or groups of CGUs that are expected to benefit from the business combination in which the goodwill arose.

Impairment

Impairments are recorded when the recoverable amounts of assets are less than their carrying amounts. The recoverable amount is the higher of an asset's fair value less cost to sell and its value in use. Impairment losses are evaluated for potential reversals when events or changes in circumstances warrant such consideration, except goodwill.

Non-financial assets

The carrying values of non-financial assets with finite lives, such as property, plant and equipment and intangible assets with finite useful lives, are assessed for impairment whenever events or changes in circumstances indicate that their carrying amounts may not be recoverable. Long-lived assets that are not amortized are subject to an annual impairment test. The recoverable amount is the higher of an asset's fair value less costs to sell and its value in use (being the present value of the expected future cash flows of the relevant asset or CGU). An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. For the purpose of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (CGUs). Non-financial assets other than goodwill that have suffered impairment are reviewed for possible reversal of the impairment at each reporting date.

Goodwill

The carrying value of goodwill is tested annually for impairment. Goodwill is allocated to CGUs for the purpose of impairment testing based on the level at which management monitors it, which is not higher than that of an operating segment. The allocation is made to those CGUs that are expected to benefit from the synergies of the combination.

Leases

The Company leases certain property, plant and equipment.

Leases in which a significant portion of the risks and rewards of ownership are retained by the lessor are classified as operating leases. Payments made under operating leases (net of any incentives received from the lessor) are charged to the consolidated statement of income on a straight-line basis over the term of the lease.

Leases of property, plant and equipment where the Company assumes substantially all the risks and rewards of ownership are classified as finance leases. Finance leases are capitalized at the lease's commencement at the lower of the fair value of the leased property and the present value of the minimum lease payments.

Each finance lease payment is allocated between the liability and finance charges so as to achieve a constant rate on the finance balance outstanding. The corresponding rental obligations, net of finance charges, are included in long-term debt. The interest element of the finance cost is charged to the consolidated statement of income over the lease term so as to produce a constant periodic rate of interest on the remaining balance of the liability for each period.

The depreciable amount of a leased asset is allocated to each accounting period during the period of expected use on a systematic basis consistent with the depreciation policy the Company adopts for depreciable assets that are owned. If there is reasonable certainty that the Company will obtain ownership by the end of the lease term, the period of expected use is the useful life of the asset; otherwise, the asset is depreciated over the shorter of the lease term and its useful life.

Non-current assets held for sale

Non-current assets are classified as assets held for sale when their carrying amount is to be recovered principally through a sales transaction and a sale is considered highly probable. They are stated at the lower of carrying amount and fair value less cost to sell if their carrying amount is to be recovered principally through a sales transaction rather than through continuing use.

Provisions

Provisions for reforestation, site remediation and other provisions are recognized when the Company has a legal or constructive obligation as a result of past events, when it is probable that an outflow of resources will be required to settle the obligation and when a reliable estimate can be made of the amount of the obligation. If some or all of the expenditure required to settle a provision is expected to be reimbursed by another party, the reimbursement is recorded in the consolidated statement of financial position as a separate asset, but only if it is virtually certain that reimbursement will be received.

Provisions are measured at the present value of the expenditures expected to be required to settle the obligation using a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the obligation. The increase in the provision due to passage of time is recognized as financial expense.

The Company considers the current portion of the provision to be an obligation whose settlement is expected to occur within the next 12 months.

Reforestation obligations

The Forest Act (British Columbia) and the Forests Act (Alberta) require the industry to assume the costs of reforestation on certain harvest licences. Accordingly, the Company records its best estimate, which is the fair value of the cost of reforestation in the period in which the timber is harvested, with the fair value of the liability determined with reference to the present value of the estimated future cash flows. Reforestation costs are included in the costs of current production.

Provisions (continued)

Site remediation obligations

Site remediation obligations relate to the discounted present value of estimated future expenditures associated with the obligations of restoring the environmental integrity of certain properties. The Company reviews estimates of future site remediation expenditures on an ongoing basis and records any revisions, along with the accretion expense on existing obligations, in selling and administrative expenses in the consolidated statement of income.

At each reporting date, the liability is remeasured for changes in discount rates and in the estimate of the amount, timing and cost of the work to be carried out.

Income taxes

The tax expense comprises current and deferred tax. Tax is recognized in the consolidated statement of income, except to the extent that it relates to items recognized in other comprehensive income or directly to shareholders' equity.

Current tax

The current income tax charge is based on the results for the period as adjusted for items that are not taxable or not deductible. Tax adjustement from prior years are also recorded in current tax. Current tax is calculated using tax rates and laws that were enacted or substantively enacted at the end of the reporting period. Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulation is subject to interpretation. Provisions are established where appropriate on the basis of amounts expected to be paid to the tax authorities. During the year, the tax provision calculation is based on an estimated of the annual tax rate.

Deferred tax

Deferred tax is recognized, using the liability method, on temporary differences arising between the tax bases of assets and liabilities and their carrying amounts in the consolidated financial statements. Deferred income tax is determined on a non-discounted basis using tax rates and laws that have been enacted or substantively enacted at the consolidated statement of financial position date and are expected to apply when the deferred tax asset or liability is settled. Deferred tax assets are recognized to the extent that it is probable that the assets can be recovered.

Deferred income tax assets and liabilities are presented as non-current.

Deferred income tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets against current tax liabilities and when the deferred income tax assets and liabilities relate to income taxes levied by the same taxation authority on either the same taxable entity or different taxable entities where there is an intention to settle the balances on a net basis.

Deferred tax assets and liabilities are not recognized in respect of temporary differences that arise on initial recognition of assets and liabilities acquired other than in a business combination.

Employee future benefits

Other post-retirement benefit programs

The cost of future benefits earned by employees is established by actuarial calculations using the projected benefit method pro-rated on years of service based on management's best estimate of economic and demographic assumptions.

Employee future benefits (continued)

The Company provides other post-retirement healthcare benefits to certain retirees. The entitlement to these benefits is usually conditional on the employee remaining in service up to retirement age and the completion of a minimum service period. The expected costs of these benefits are attributed from the date when service by the employee first leads to benefits under the plan, until the date when further service by the employee will lead to no material amount of further benefits. Actuarial gains and losses arising from experience adjustments and changes in actuarial assumptions are charged or credited to other comprehensive income in the period in which they arise.

Defined benefit pension plan

The Company accrues obligations and related costs under defined benefit pension plans, net of plan assets. The cost of pensions earned by employees is actuarially determined using the projected unit credit method and management's best estimate of expected plan investment performance, salary escalation, retirement ages of employees and discount rates on obligations. For the purpose of calculating the expected return on plan assets, those assets are valued at fair market value. Past service costs from plan amendments are recognized in income, unless the changes to the pension plan are conditional on the employees remaining in service for a specified period of time (the vesting period). In this case, the past service costs are amortized on a straight-line basis over the vesting period.

Actuarial gains and losses arising from experience adjustments and changes in actuarial assumptions are charged or credited to other comprehensive income in the period in which they arise. The amounts recognized in other comprehensive income are recognized immediately in retained earnings without recycling to the consolidated statements of income in subsequent periods.

Stock-based compensation and other stock-based payments

The Company operates a number of equity-settled and cash-settled share-based compensation plans under which it receives services from employees as consideration for equity instruments of the Company or cash payments.

Equity-settled plan

The Company accounts for stock options granted to employees using the fair value method. Under this method, compensation expense for stock options granted is measured at fair value at the grant date using the Black-Scholes valuation model and is charged to operations over the vesting period of the options granted, with a corresponding credit to contributed surplus. For grants of share-based awards with graded vesting, each tranche is considered a separate grant with a different vesting date and fair value. Any consideration paid on the exercise of stock options is credited to capital stock together with any related stock-based compensation expense included in contributed surplus.

Cash-settled plan

The Company has restricted stock units. The Company measures the liability incurred and the compensation expenses at fair value by applying the Black-Scholes valuation model. The compensation expenses are recognized in the consolidated statements of income over the vesting periods. Until the liability is settled, the fair value of that liability is remeasured at each reporting date, with changes in fair value recognized in the consolidated statements of income.

Financial instruments

Financial assets and financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instrument. Financial assets are derecognized when the rights to receive cash flows from the assets have expired or have been transferred and the Company has transferred substantially all risks and rewards of ownership. Financial liabilities are derecognized when the obligation specified in the contract is discharged, cancelled or expires.

Financial instruments (continued)

Financial assets and financial liabilities are offset and the net amount is reported in the consolidated statement of financial position when there is a legally enforceable right to offset the recognized amounts and there is an intention to settle on a net basis, or realize the asset and settle the liability simultaneously.

At initial recognition, the Company classifies its financial instruments in the following categories depending on the purpose for which the instruments were acquired:

- a) Financial assets and financial liabilities at fair value through profit or loss: A financial asset or financial liability is classified in this category if acquired principally for the purpose of selling or repurchasing in the short term. Derivatives are also included in this category unless they are designated as hedges. Interest rate swaps and foreign exchange forward contracts are the only derivative financial instruments held by the Company and are designated as cash flow hedges (see (e) below).
 - Financial instruments in this category are recognized initially and subsequently at fair value. Transaction costs are expensed in the consolidated statement of income. Gains and losses arising from changes in fair value are presented in the consolidated statement of income as part of other gains and losses in the period in which they arise. Financial assets and financial liabilities at fair value through profit or loss are classified as current except for the portion expected to be realized or paid beyond 12 months of the consolidated statement of financial position date, which is classified as non-current.
- b) Available-for-sale investments: Available-for-sale investments are non-derivatives that are either designated in this category or not classified in any of the other categories.
 - Available-for-sale investments are recognized initially at fair value plus transaction costs and are subsequently carried at fair value. Gains or losses arising from changes in fair value are recognized in other comprehensive income. Available-for-sale investments are classified as non-current unless they mature within 12 months, or management expects to dispose of them within 12 months.
 - Interest on available-for-sale investments, calculated using the effective interest method, is recognized in the consolidated statement of income as part of interest income. Dividends on available-for-sale equity instruments are recognized in the consolidated statement of income as part of other gains and losses when the Company's right to receive payment is established. When an available-for-sale investment is sold or impaired, the accumulated gains or losses are moved from accumulated other comprehensive income to the consolidated statement of income and are included in other gains and losses.
- c) Loans and receivables: Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. The Company's loans and receivables comprise accounts receivable and cash and cash equivalents, and are included in current assets due to their short-term nature.
 - Loans and receivables are initially recognized at the amount expected to be received, less, when material, a discount to reduce the loans and receivables to fair value. Subsequently, loans and receivables are measured at amortized cost using the effective interest method less a provision for impairment, if any.
- d) Financial liabilities at amortized cost: Financial liabilities at amortized cost include accounts payable and accrued liabilities, bank indebtedness and long-term debt. Accounts payable and accrued liabilities are initially recognized at the amount required to be paid, less, when material, a discount to reduce the payables to fair value. Subsequently, accounts payable and accrued liabilities are measured at amortized cost using the effective interest method. Bank indebtedness and long-term debt are recognized initially at fair value, net of any transaction costs incurred, and subsequently at amortized cost using the effective interest method.

Financial instruments (continued)

Financial liabilities are classified as current liabilities if payment is due within 12 months. Otherwise, they are presented as non-current liabilities.

e) Derivative financial instruments: The Company uses derivatives in the form of interest rate swaps to manage risks related to its variable rate debt and foreign exchange forward contracts to limit its exposure to the fluctuations of the U.S. dollar. All derivatives classified as held-for-trading are included in the consolidated statement of financial position and are classified as current or non-current based on the contractual terms specific to the instrument, with gains and losses on remeasurement recorded in income. All derivatives qualifying for hedge accounting are included in the consolidated statement of financial position and are classified as current or non-current based on the contractual terms specific to the instruments, with gains and losses on remeasurement included in other comprehensive income.

Hedging transactions

The Company enters into foreign exchange forward contracts to limit its exposure under contracted cash inflows of sales denominated in U.S. dollars. The Company also enters into interest rate swaps in order to reduce the impact of fluctuating interest rates on its short-term and long-term debt. These contracts are treated as cash flow hedges for accounting purposes and are not fair-valued through profit and loss.

Effective derivative financial instruments held for cash flow hedging purposes are recognized at fair value, and the changes in fair value related to the effective portion of the hedge are recognized in other comprehensive income. The changes in fair value related to the ineffective portion of the hedge are immediately recorded in the consolidated statement of income. The changes in fair value of foreign exchange forward contracts and interest rate swaps recognized in other comprehensive income are reclassified in the consolidated statement of income under sales and interest on long-term debt respectively in the periods during which the cash flows constituting the hedged item affect income.

When the derivative financial instrument no longer qualifies as an effective hedge, or when the hedging instrument is sold or terminated prior to maturity, hedge accounting, if applicable, is discontinued prospectively. Accumulated other comprehensive income related to a foreign exchange forward contract and interest swap hedges that cease to be effective are reclassified in the consolidated statement of income under foreign exchange gain or loss and interest on long-term debt respectively in the periods during which the cash flows constituting the hedged item affect income. Furthermore, if the hedged item is sold or terminated prior to maturity, hedge accounting is discontinued, and the related accumulated other comprehensive income is then reclassified in the consolidated statement of income at the original maturity date of the hedged item.

The Company designated a portion of its U.S. dollar-denominated long-term debt as a hedge of its net investment in foreign operations. For such debt designated as a hedge of the net investment in foreign operations, exchange gains and losses are recognized in accumulated other comprehensive loss.

Earnings per share

Basic earnings per share is calculated by dividing the net income for the period attributable to equity owners of the Company by the weighted average number of common shares outstanding during the year.

Diluted earnings per share is calculated using the treasury stock method. Under this method, earnings per share data are computed as if the options were exercised at the beginning of the year (or at the time of issuance, if later) and as if the funds obtained from exercise were used to purchase common shares of the Company at the average market price during the period.

Segment reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the chief operating decision maker. The chief operating decision maker, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the senior management team, which makes strategic and operational decisions.

Changes in accounting policies

The IASB has amended the following accounting standard which was adopted by the Company:

IAS 1 – Presentation of Financial Statements

Presentation of items of other comprehensive income ("OCI"):

IAS 1 had been amended to require entities to separate items presented in OCI into two groups, based on whether or not they may be recycled to profit or loss in the future. Items that will not be recycled such as revaluation gains on property, plant and equipment will be presented separately from items that may be recycled in the future, such as deferred gains and losses on cash flow hedges. Entities that choose to present OCI items before tax will be required to show the amount of tax related to the two groups separately.

The title used by IAS 1 for the statement of comprehensive income has changed to *Statement of profit or loss* and other comprehensive income. However, IAS 1 still permits entities to use other titles.

The Company applied the amended standard effective July 1, 2012, and this application had no significant impact on the Company's consolidated financial statements.

Impact of accounting pronouncements not yet implemented

IFRS 9, Financial Instruments, was issued in November 2009. It addresses the classification and measurement of financial assets and replaces the multiple classification and measurement models in IAS 39 for debt instruments with a new mixed measurement model having only two categories: amortized cost and fair value through profit and loss. IFRS 9 also replaces the models for measuring equity instruments, and such instruments are recognized either at fair value through profit and loss or at fair value through other comprehensive income. Where such equity instruments are measured at fair value through other comprehensive income, dividends, to the extent they do not clearly represent a return on investment, are recognized through profit and loss; however, other gains and losses (including impairments) associated with such instruments remain in accumulated other comprehensive loss indefinitely. In December 2011, the effective date of implementation of IFRS 9, which was originally for accounting periods beginning on or after January 1, 2013, was deferred to annual periods beginning on or after January 1, 2015. The Company has not yet assessed the impact of this standard on its consolidated financial statements.

In May 2011, the IASB issued the following standards which have not yet been adopted by the Company: IFRS 10, Consolidated Financial Statements; IFRS 11, Joint Arrangements; IFRS 12, Disclosure of Interests in Other Entities; IAS 27, Separate Financial Statements; IFRS 13, Fair Value Measurement; and amended IAS 28, Investments in Associates and Joint Ventures. Each of the new standards is effective for annual periods beginning on or after January 1, 2013, with early adoption permitted. The Company has assessed that the adoption of these standards will not have a significant impact on the Company's consolidated financial statements.

In June 2011, the IASB amended IAS 19, *Employee Benefits*, which has not yet been adopted by the Company. The Company has assessed that the adoption of this standard will not have a significant impact on its consolidated financial statements.

In December 2011, the IASB amended IAS 32, *Financial Instruments: Presentation*, which has not yet been adopted by the Company. The Company has assessed that the adoption of this standard will not have a significant impact on its consolidated financial statements.

Impact of accounting pronouncements not yet implemented (continued)

The following is a brief summary of the new standards:

IFRS 10 – Consolidation

IFRS 10 requires an entity to consolidate an investee when it is exposed, or has rights, to variable returns from its involvement with the investee and has the ability to affect those returns through its power over the investee. Under existing IFRS, consolidation is required when an entity has the power to govern the financial and operating policies of an entity so as to obtain benefits from its activities. IFRS 10 replaces SIC-12, Consolidation – Special Purpose Entities, and parts of IAS 27, Consolidated and Separate Financial Statements.

IFRS 11 – Joint Arrangements

IFRS 11 requires a venturer to classify its interest in a joint arrangement as a joint venture or joint operation. Joint ventures will be accounted for using the equity method of accounting whereas for a joint operation, the venturer will recognize its share of the assets, liabilities, revenue and expenses of the joint operation. Under existing IFRS, entities have the choice to proportionately consolidate or equity account for interests in joint ventures. IFRS 11 supersedes IAS 31, Interests in Joint Ventures, and SIC-13, Jointly Controlled Entities – Non-monetary Contributions by Venturers.

IFRS 12 – Disclosure of Interests in Other Entities

IFRS 12 establishes disclosure requirements for interests in other entities, such as joint arrangements, associates, special-purpose vehicles and off-balance sheet vehicles. The standard carries forward existing disclosures and also introduces significant additional disclosure requirements that address the nature of, and risks associated with, an entity's interests in other entities.

IFRS 13 – Fair Value Measurement

IFRS 13 is a comprehensive standard for fair value measurement and disclosure requirements for use across all IFRS standards. The new standard clarifies that fair value is the price that would be received to sell an asset, or paid to transfer a liability in an orderly transaction between market participants, at the measurement date. It also establishes disclosures about fair value measurement. Under existing IFRS, guidance on measuring and disclosing fair value is dispersed among the specific standards requiring fair value measurements and in many cases does not reflect a clear measurement basis or consistent disclosures.

Amendments to other standards

In addition, there have been amendments to existing standards, including IAS 27, *Separate Financial Statements*, and IAS 28, *Investments in Associates and Joint Ventures*. IAS 27 addresses accounting for subsidiaries, jointly controlled entities and associates in non-consolidated financial statements. IAS 28 has been amended to include joint ventures in its scope and to address the changes in IFRS 10, 11, 12 and 13.

IAS 19 – Employee Benefits

IAS 19 has been amended to make significant changes to the recognition and measurement of defined benefit pension expense and termination benefits and to enhance the disclosure of all employee benefits.

The amended standard removes the option to use the "corridor approach" whereby actuarial gains and losses are deferred, and it also removes the option to recognize actuarial gains and losses immediately through income. Instead, it requires immediate recognition of actuarial gains and losses in other comprehensive income as they arise, without subsequent recycling to net income. Past service cost (which will now include curtailment gains and losses) will no longer be recognized over a service period. Instead, past service costs will be recognized immediately in the period of a plan amendment.

Amendments to other standards (continued)

IAS 19 – Employee Benefits (continued)

Pension benefit cost will be split between (i) the cost of benefits accrued in the current period (service cost) and benefit changes (past service cost, settlements and curtailments); and (ii) finance expense or income. The finance expense or income component will be calculated based on the net defined benefit asset or liability. The amendments clarify that benefits requiring future services (e.g. stay bonuses) are not termination benefits in the scope of IAS 19, and this may result in a different pattern of recognition of such costs.

A number of other amendments have been made to recognition, measurement and classification including redefining short-term and other long-term benefits, guidance on the treatment taxes related to benefit plans, guidance on risk/cost sharing features, and expanded disclosures.

The new requirements are effective for annual periods beginning on or after January 1, 2013, with earlier application permitted.

IAS 32 – Financial Instruments: Presentation

The IAS 32 amendments clarify some of the requirements for offsetting financial assets and financial liabilities in the statement of financial position.

The current offsetting model in IAS 32 requires an equity to offset a financial asset and financial liability only when the entity currently has a legally enforceable right of set-off and intends either to settle on a net basis or to realize the asset and settle the liability simultaneously.

The amendments clarify that the right of set-off must be available immediately and legally enforceable for all counterparties in the normal course of business, as well as in the event of default, insolvency or bankruptcy.

Gross settlement mechanisms with features that both (i) eliminate credit and liquidity risk and (ii) process receivables and payables in a single settlement process, are effectively equivalent to net settlement; they would, therefore, satisfy the IAS 32 criterion in these instances.

The IAS 32 changes are retrospectively applied, with an effective date of annual periods beginning on or after January 1, 2014.

3 CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of financial statements in conformity with IFRS requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the reporting period. Significant items subject to estimates and assumptions include the estimated useful life of assets, impairment of goodwill, determination of the fair value of the assets acquired and liabilities assumed and impairment of long-lived assets. It is possible that actual results could differ from those estimates, and such differences could be material. Estimates are reviewed periodically and, as adjustments become necessary, they are reported in the consolidated statement of income in the period in which they become known.

3 CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS (continued)

Estimated impairment of goodwill and intangible assets with indefinite useful lives

The Company performs annual impairment tests on goodwill and intangible assets with indefinite useful lives. The recoverable amounts of the CGUs have been determined based on fair value less cost to sell calculations. These calculations require the use of estimates. See Note 8 for further details.

Estimated impairment of long-lived assets

Property, plant and equipment and intangible assets with finite useful lives (referred to as "long-lived assets") are reviewed for impairment when events or changes in circumstances indicate that the carrying amount of these assets may not be recoverable through future operations. This is accomplished by determining whether the carrying amount exceeds its recoverable amount at the assessment date. The recoverable amount is the higher of an asset's fair value less costs to sell and its value in use (being the present value of the expected future cash flows of the relevant asset). Estimates of future cash flows are based on judgment and could change. There is measurement uncertainty since adverse changes in one or a combination of the Company's key assumptions or change in use of such operations could require a significant change in the carrying amount of the assets tested for impairment.

4 BUSINESS ACQUISITION

a) On November 30, 2012, the Company completed the acquisition of 100% of the shares of MCHI, a provider of treated wood products based in the state of Washington.

MCHI is a supplier of utility poles, as well as crossarms, piling and crane mats. It is also a provider of treated lumber for outdoor home projects, including composite decking, railings and related accessories. It serves its customer base through four wood treating facilities located in Tacoma, Washington; Eugene, Oregon; Electric Mills, Mississippi; and Galloway, British Columbia; as well as through an extensive distribution network.

Total cash outlay associated with the acquisition was approximately \$230,165 (US\$231,647), excluding acquisition costs of approximately \$2,979 (US\$2,877), recognized in the consolidated statement of income under selling and administrative expenses. This amount includes \$162,888 (US\$163,936) paid to MCHI's shareholders and \$67,277 (US\$67,711) used to reimburse MCHI's debts with financial institutions.

The following fair value determination of the assets acquired and liabilities assumed is preliminary and is based on management's best estimates and information known at the time of preparing these consolidated financial statements. This fair value determination is expected to be completed within 12 months of the acquisition date and consequently, significant changes could occur mainly with respect to intangible assets, goodwill, consideration payable and deferred income tax.

The following is a summary of the assets acquired, the liabilities assumed and the consideration transferred at fair value as at the acquisition date. The original transaction was made in U.S. dollars and converted into Canadian dollars as at the acquisition date.

Assets acquired	\$
Non-cash working capital	153,374
Property, plant and equipment	59,636
Cutting rights	1,159
Customer relationships	27,427
Customer backlog	379
Goodwill	44,504
Deferred income tax assets	1,867
	288,346
Liabilities assumed	
Bank indebtedness	18,500
Accounts payable and accrued liabilities	22,550
Long-term debt	67,277
Site remediation provision	5,910
Employee future benefits	2,765
Deferred income tax liabilities	1,308
Total net assets acquired and liabilities assumed	170,036
Consideration transferred	
Cash	230,165
Payment of long-term debt	(67,277)
Consideration payable	7,148
Consideration transferred for shares	170,036

The Company's valuation of intangible assets has identified customer relationships and customer backlog. The assigned useful lives are 20 years for customer relationships and 4 months for customer backlog. Significant assumptions used in the determination of intangible assets, as defined by management, are year-over-year sales growth, discount rate and operating income before depreciation and amortization margin. Goodwill is amortized and deductible for tax purposes, and represents the future economic value associated with the increased distribution network, acquired workforce and synergies with the Company's operations. For impairment test purposes, goodwill is allocated to CGU's. In the case of the MCHI acquisition, goodwill is allocated to plants specialized in the treatment of utility poles. Note 8 provides a roll-forward of the net book value balances of intangible assets and goodwill.

The fair value of trade receivables, included in non-cash working capital, is \$35,527 and the contractual amount is \$35,876, of which \$349 is expected to be uncollectible.

Consideration payable represents a purchase consideration adjustment related to actual net working capital and certain other assets acquired on closing. As at December 31, 2012, management has not received all information required to finalize the amount payable and therefore it is considered preliminary. Adjustments to the estimated purchase consideration, if any, will affect the amount of goodwill recognized on the acquisition.

Financing for the acquisition was secured through private placements of subscription receipts which successfully closed on November 30, 2012, as well as a draw-down of \$152,615 (US\$153,598) on the Company's committed revolving credit facility. With respect to the private placements, the Company issued 1,176,500 subscription receipts at a price of \$68.00 per subscription receipt for aggregate gross proceeds of \$80,002. A syndicate of underwriters took up a private placement of 721,200 subscription receipts and Stella Jones International S.A. purchased 455,300 subscription receipts on a private placement basis (Note 21). The subscription receipts were exchanged on the basis of one common share of the Company per subscription receipt. Total proceeds net of legal and underwriting fees of the subscription receipts were \$77,550. The transaction was recorded at \$78,202, net of a deferred income tax adjustment of \$652. On November 21, 2012, the company amended and restated its committed revolving credit facility to increase its borrowing limit to \$350,000 (Note 12).

In the month of December 2012, the acquiree's sales and loss before income taxes amounted to \$15,937 and \$77, respectively. On a pro forma basis, management's estimate of sales and income before income taxes of the combined operations of the Company and MCHI for the 12-month period ended December 31, 2012 would have been approximately \$986,621 and \$111,593 respectively, had the MCHI acquisition occurred as of January 1, 2012. To arrive at the pro forma estimates, management considered the financing structure resulting from the acquisition as well as the adjustment of fair value and harmonization of accounting policies and assumed that the fair value adjustment made at the acquisition date would have been the same had the acquisition occurred on January 1, 2012.

b) On July 3, 2012, the Company acquired certain assets of PLS Pole Yard, Inc. ("PLS"), a provider of untreated wood poles operating a wood pole peeling yard located in Rochester, Washington. Total cash outlay associated with the acquisition was \$4,396 (US\$4,342), excluding acquisition costs of \$396 (US\$394), recognized in the consolidated statement of income under selling and administrative expenses, and was financed through existing credit facilities.

The following fair value determination of the assets acquired and liabilities assumed is based on management's best estimates. No significant adjustments were made to the preliminary fair value determination.

The following is a final summary of the assets acquired, the liabilities assumed and the consideration transferred at fair value as at the acquisition date. The original transaction was made in U.S. dollars and converted into Canadian dollars as at the acquisition date.

Assets acquired	\$
Inventories	1,971
Property, plant and equipment	713
Customer relationships	800
Goodwill	1,285
	4,769
Liabilities assumed	
Non-compete agreement	191
Fiber supply agreement	182
Total net assets acquired and liabilities assumed	4,396
Consideration transferred	
Cash	4,396
Consideration transferred for shares	4,396

The Company's valuation of intangible assets has identified customer relationships. The assigned useful life for customer relationships is 18 years and 6 months. Significant assumptions used in the determination of intangible assets, as defined by management, are year-over-year growth, discount rate and operating income before depreciation and amortization margin. Goodwill is amortized and deductible for tax purposes, and represents the future economic value associated with raw material sourcing, acquired workforce and synergies with the Company's operations. For impairment test purposes, goodwill is allocated to CGU's. In the case of the PLS acquisition, goodwill is allocated to plants specialized in the treatment of utility poles.

The newly acquired pole peeling assets have been integrated directly into the Company's existing operations and are now used for the Company's internal requirements. Accordingly, it is impractical to provide the required pro forma disclosures on post-acquisition sales and income before taxes for these assets as the Company does not maintain such detailed financial information.

c) On December 7, 2011, the Company completed the acquisition of 100% of the shares of Thompson Industries, Inc. ("Thompson"), a provider of treated wood products to the railroad industry. Thompson produced treated wood products, mainly railway ties and timbers, at a facility located in Russellville, Arkansas. Total cash outlay associated with the acquisition was approximately \$29,015 (US\$28,719), excluding acquisition costs of approximately \$423 (US\$414).

The following fair value determination of the assets acquired and liabilities assumed is based on management's best estimates. No significant adjustments were made to the preliminary fair value determination. Immediately following the acquisition, Thompson was merged with SJ Corp and the surviving corporation was SJ Corp. The results of operations of the acquiree have been included in the Company's consolidated financial statements from the acquisition date.

The following is a final summary of the assets acquired, the liabilities assumed and the consideration transferred at fair value as at the acquisition date. The original transaction was made in U.S. dollars and converted into Canadian dollars as at the acquisition date.

Assets acquired	\$
Non-cash working capital	11,051
Property, plant and equipment	9,452
Cash surrender value of life insurance	150
Customer relationships	12,154
Customer backlog	344
Non-deductible goodwill	16,261
	49,412
Liabilities assumed	
Accounts payable and accrued liabilities	2,835
Long-term debt	3,460
Site remediation provision	455
Deferred income tax liabilities	7,451
Total net assets acquired and liabilities assumed	35,211
Consideration transferred	
Cash	29,015
Unsecured note payable to vendor	5,322
Consideration payable	874
Consideration transferred for shares	35,211

The Company's valuation of intangible assets has identified customer relationships and customer backlog. The assigned useful lives for customer relationships are 25 years and 10 months for the customer backlog. Significant assumptions used in the determination of intangible assets, as defined by management, are year-over-year growth, discount rate and operating income before depreciation and amortization margin. Goodwill is not amortized nor deductible for tax purposes, and represents the future economic value associated with the increased railroad network access, acquired workforce and synergies with the Company's operations. For impairment test purposes, goodwill is allocated to CGU's. In the case of the Thompson acquisition, goodwill is allocated to plants specialized in the treatment of railway ties.

The Company financed the acquisition through existing credit facilities and an unsecured vendor note of \$6,574 (US\$6,507), bearing interest at 2.67% and repayable in equal installments over a 10-year period. The fair value of the vendor note was determined to be \$5,322 (US\$5,268) using an interest rate of 7.0%.

In the period from December 7 to December 31, 2011, the acquiree's sales and loss before income taxes amounted to \$1,690 and \$102, respectively. On a pro forma basis, management's estimate of sales and income before income taxes of the combined operations of the Company and Thompson for the 12-month period ended December 31, 2011 would have been approximately \$687,526 and \$84,260 respectively, had the Thompson acquisition occurred as of January 1, 2011. To arrive at the pro forma estimates, management considered the financing structure resulting from the acquisition as well as the adjustment of fair value and harmonization of accounting policies and assumed that the fair value adjustment made at the acquisition date would have been the same had the acquisition occurred on January 1, 2011.

5 ACCOUNTS RECEIVABLE

	2012	2011
	\$	\$
Trade receivables	82,252	72,673
Less: Provision for doubtful accounts	(1,080)	(414)
Trade receivables – net	81,172	72,259
Other receivables	8,391	4,252
	89,563	76,511

5 ACCOUNTS RECEIVABLE (continued)

As at December 31, 2012, trade receivables of \$31,655 (2011 – \$25,900) were past due but not impaired.

The aging of gross trade receivables at each reporting date was as follows:

	2012	2011
	\$	\$
Current	49,517	46,359
Past due 1-30 days	24,195	18,066
Past due 31-60 days	5,457	5,918
Past due more than 60 days	3,083	2,330
	82,252	72,673

As at December 31, 2012, trade receivables of \$1,080 (2011 - \$414) were impaired and provided for. Details of the provision for doubtful accounts are as follows:

	2012	2011
	\$	\$
Balance – Beginning of year	414	279
Provision	740	210
Bad debt write-off	(60)	(81)
Foreign exchange adjustments	(14)	6
Balance – End of year	1,080	414

The variation of the provision for doubtful accounts has been included in selling and administrative expenses in the consolidated statement of income.

6 INVENTORIES

	2012	2011
	\$	\$
Raw materials	312,686	187,660
Finished goods	100,714	55,930
	413,400	243,590

7 PROPERTY, PLANT AND EQUIPMENT

	Land	Roads	Buildings	Production and anti- pollution equipment	Rolling stock	Office equipment	Total
	\$	\$	\$	\$	\$	\$	\$
As at January 1, 2011							
Cost	7,614	2,957	25,284	96,691	8,856	2,722	144,124
Accumulated depreciation		(1,171)	(5,238)	(28,890)	(2,732)	(1,330)	(39,361)
Net book amount	7,614	1,786	20,046	67,801	6,124	1,392	104,763
Year ended							
December 31, 2011							
Opening net book amount	7,614	1,786	20,046	67,801	6,124	1,392	104,763
Business acquisition	3,031	_	3,446	2,108	765	102	9,452
Additions	_	349	1,289	6,872	5	660	9,175
Disposals	_	_		(292)	(300)	(18)	(610)
Depreciation	_	_	(660)	(2,695)	(924)	(244)	(4,523)
Depreciation included							
in inventory	_	(475)	(20)	(7)	(3)	(35)	(540)
Reversal of impairment	_	_	_	280	_	_	280
Exchange differences	101		318	779	97	149	1,444
Closing net book amount	10,746	1,660	24,419	74,846	5,764	2,006	119,441
As at December 31, 2011							
Cost	10,746	3,306	30,379	106,733	9,397	3,474	164,035
Accumulated depreciation	_	(1,646)	(5,960)	(31,887)	(3,633)	(1,468)	(44,594)
Net book amount	10,746	1,660	24,419	74,846	5,764	2,006	119,441
Year ended							
December 31, 2012							
Opening net book amount	10,746	1,660	24,419	74,846	5,764	2,006	119,441
Business acquisition	11,039	_	15,578	25,719	6,554	1,459	60,349
Additions	207	300	902	14,600	325	915	17,249
Disposals	_		(97)	(1,560)	(213)		(1,870)
Depreciation	_	_	(810)	(3,024)	(1,163)	(315)	(5,312)
Depreciation included							
in inventory		(483)	(23)	(100)	(57)	(2)	(665)
Transfer to assets held							
for sale	_		_	(131)	(604)	_	(735)
Kanaka's step acquisition							
(Note 4)	1,623	_	42	242	186	_	2,093
Exchange differences	(137)		(340)	(916)	(126)	(3)	(1,522)
Closing net book amount	23,478	1,477	39,671	109,676	10,666	4,060	189,028
As at December 31, 2012							
Cost	23,478	3,606	46,421	144,082	14,766	5,828	238,181
Accumulated depreciation		(2,129)	(6,750)	(34,406)	(4,100)	(1,768)	(49,153)
Net book amount	23,478	1,477	39,671	109,676	10,666	4,060	189,028

7 PROPERTY, PLANT AND EQUIPMENT (continued)

During 2012, the Company did not capitalize any interest as part of property, plant and equipment additions. Additions to production and anti-pollution equipment costs in 2011 included \$58 of interest capitalized at an average borrowing rate of 3.23%.

A piece of production equipment impaired in 2010 due to its non-utilization is now being used by the Company. Consequently, the impairment charge of \$280 was reversed in 2011.

In November 2012, the Company sold the assets of its Kennecott, Utah, rail service operations. Total proceeds of the sale generated \$4,044 of which \$1,019 was recorded as a gain in the consolidated statement of income as other losses (gains), net. During the year, a total asset value of \$2,866 was re-classed to assets held for sale of which the net book value of property, plant and equipment represented \$735.

As a result of the MCHI acquisition, Stella-Jones has remeasured its previously held interest in 50% of Kanaka and a gain of \$1,623 has been recorded in the consolidated statement of income in other losses (gains), net and \$470 has been included in inventory.

In 2012, the Company began the construction of a new wood treating facility located in Cordele, Georgia. This new facility will be primarily devoted to the production of railway ties. As at December 31, 2012, the construction in progress value for the facility was \$4,458.

8 INTANGIBLE ASSETS AND GOODWILL

The intangible assets, which include customer relationships, non-compete agreements, cutting rights, standing timber and a creosote registration, were initially evaluated at fair value, which subsequently became the cost. The presentation in the consolidated statements of financial position is at cost less accumulated amortization and the related amortization expense is included in cost of sales in the consolidated statement of income.

Customer relationships comprise long-term agreements with certain customers and ongoing business relationships. The acquisition cost was established based on future benefits associated with these relationships. Intangible assets associated with long-term customer agreements are amortized over the terms of the agreements, which range between 3 and 10 years. Intangible assets associated with ongoing business relationships are amortized over a period ranging from 10 to 25 years.

The acquisition cost of the non-compete agreements was established based on the discounted value of future payments using a discount rate ranging from 8.9% to 10.2%. For cash flow purposes, this has been treated as a non-cash transaction. The intangible asset associated with the non-compete agreements is amortized on a straight-line basis over the terms of the agreements, which range between 3 and 6 years.

As part of a past acquisition, the Company allocated value to a creosote registration. This intangible asset has an indefinite useful life and is therefore not amortized. The creosote registration was initially evaluated at fair value, which subsequently became the cost.

Impairment tests for goodwill

Goodwill is allocated for impairment testing purposes to CGUs which reflect how it is monitored for internal management purposes.

8 INTANGIBLE ASSETS AND GOODWILL (continued)

Impairment tests for goodwill (continued)

The recoverable amount of a CGU is determined based on fair value less cost to sell (FVLCTS) calculations. FVLCTS calculations use cash flow projections based on financial budgets covering a five-year period that are based on the latest budgets for revenue and cost as approved by senior management. Cash flow projections beyond five years are based on internal management forecasts and assume a growth rate not exceeding gross domestic product for the respective countries. Post-tax cash flow projections are discounted using a real post-tax discount rate of 10.0%. Two percent real growth rates are assumed in perpetuity for most of the businesses given the commodity nature of the majority of the products (i.e. volume growth is assumed to be offset by real price declines). Perpetuity capital expenditures have been assumed at 60% of depreciation. The assumptions used in calculating FVLCTS have considered the current economic environment.

Expected future cash flows are inherently uncertain and could materially change over time. They are significantly affected by a number of factors, including market and production estimates, together with economic factors such as prices, discount rates, estimates of production costs and future capital expenditure. An addition of 1% to the discount rate or a 1% decrease in cash flows would not give rise to an impairment.

The carrying value of goodwill is allocated to the following CGUs

	2012	2011
CGUs	\$	\$
Plants specialized in the treatement of utility poles	45,825	_
Plants specialized in the treatement of railway ties	90,009	91,720
	135,834	91,720

Impairment tests for intangible assets with indefinite useful life

The creosote registration is allocated for impairment testing purposes to CGUs which reflect how it is monitored for internal management purposes. The recoverable amount of a CGU is determined based on value-in-use calculations. Value-in-use calculations use cash flow projections based on financial budgets covering a five-year period that are based on the latest forecasts for revenue and cost as approved by senior management. Cash flow projections beyond five years are based on internal management forecasts and assume a growth rate not exceeding domestic product for the respective countries. Pre-tax cash flow projections are discounted using a real pre-tax discount rate of 10.0%. One percent real growth rates are assumed in perpetuity for most of the business given the commodity nature of the majority of the products (i.e. volume growth is assumed to be offset by real price declines).

Expected future cash flows are inherently uncertain and could materially change over time. They are significantly affected by a number of factors, including market and production estimates, together with economic factors such as prices, discount rates, estimates of production costs and future capital expenditure. An addition of 1% to the discount rate or a 1% decrease in cash flows would not give rise to an impairment.

8 INTANGIBLE ASSETS AND GOODWILL (continued)

The net book amount of intangible assets was as follows:

	Intangible assets						
	Non-						
	_	Standing	Customer	compete	Creosote		
	rights			agreements r			Goodwill
	\$	\$	\$	\$	\$	\$	\$
As at January 1, 2011							
Cost	6,792	5,352	25,482	5,659	31,061	74,346	73,973
Accumulated amortization	(478)	(2,473)	(4,622)	(2,594)		(10,167)	
Net book amount	6,314	2,879	20,860	3,065	31,061	64,179	73,973
Year ended							
December 31, 2011							
Opening net book balance	6,314	2,879	20,860	3,065	31,061	64,179	73,973
Additions	_	658	_	_		658	_
Addition of Thompson –							
customer relationships	_	_	12,497			12,497	_
Addition of Thompson –							
goodwill	_	_	_	_			15,975
Amortization	_	_	(3,258)	(934)	_	(4,192)	•
Impairment	_	_	(2,486)			(2,486)	_
Amortization included			(2) 100)			(2) 100)	
in inventory	(114)	(673)	_	_		(787)	
Exchange differences	(114)	(073)	454	39	700		1 772
		2.064				1,193	1,772
Closing net book amount	6,200	2,864	28,067	2,170	31,761	71,062	91,720
As at December 31, 2011 Cost	6,792	6.010	27.065	E 707	21 761	00 21 5	01 720
		6,010	37,965	5,787	31,761	88,315	91,720
Accumulated amortization	(592)	(3,146)				(17,253)	
Net book amount	6,200	2,864	28,067	2,170	31,761	71,062	91,720
Year ended							
December 31, 2012							
Opening net book balance	6,200	2,864	28,067	2,170	31,761	71,062	91,720
Additions	_	471	_	889		1,360	_
Addition of PLS	_		800	_		800	1,285
Addition of MCHI	1,159	_	27,806	_	_	28,965	44,504
Adjustment of Thompson –							
goodwill	_						286
Transfer to assets held for sale	_	_	(1,674)	_		(1,674)	_
Amortization	_	_	(4,434)	(959)	_	(5,393)	_
Amortization included							
in inventory	(189)	(509)	_		_	(698)	_
Exchange differences		_	(586)	(41)	(690)		
Closing net book amount	7,170	2,826	49,979	2,059	31,071	93,105	135,834
As at December 31, 2012							
Cost	7,951	6,481	64,074	6,551	31,071	116,128	135,834
Accumulated amortization	(781)	(3,655)			_	(23,023)	, · · ·
Net book amount	7,170	2,826	49,979	2,059	31,071	93,105	135,834

8 INTANGIBLE ASSETS AND GOODWILL (continued)

In December 2011, the Company took an impairment charge of \$2,486 following the non-renewal of a service contract included in customer relationships for which a value was assigned in a previous acquisition.

In November 2012, the Company sold the assets of its Kennecott, Utah, rail service operations. Total proceeds of the sale generated \$4,044 of which \$1,019 was recorded as a gain in the consolidated statement of income as other losses (gains), net. During the year, a total asset value of \$2,866 was re-classed to assets held for sale of which the net book value of intangible assets represented \$1,674.

9 OTHER ASSETS

	2012	2011
	\$	\$
Advances and notes receivable	501	541
Assets held for sale	498	3,164
Long-term bank fees	1,010	455
Other	826	154
	2,835	4,314

10 BANK INDEBTEDNESS

	Note	2012	2011
		\$	\$
Proportionate share of Kanaka's demand operating loan	10(a)	_	2,585
Bankers' acceptances	10(b)	14,000	
		14,000	2,585

- a) As a result of the MCHI acquisition, the Company controls 100% of the Kanaka operations. On November 30, 2012, the Kanaka credit facility was terminated and the demand operating loan was repaid in its entirety using funds from the Company's committed revolving credit facility (Note 12).
- b) As part of the MCHI acquisition (Note 4), the Company assumed and reimbursed debts with financial institutions. Upon reimbursement, all MCHI credit facilities were terminated. Certain cash amounts paid to financial institutions were held as collateral against banker's acceptance loans maturing in January and February 2013. As at December 31, 2012, \$14,000 in banker's acceptances were still outstanding with an equivalent amount presented under cash.

11 ACCOUNTS PAYABLE AND ACCRUED LIABILITIES

	Note	2012	2011
		\$	\$
Trade payables		24,813	22,367
Amounts due to related parties	21	294	85
Accrued expenses		24,169	14,888
Other payables		16,560	6,353
		65,836	43,693

12 LONG-TERM DEBT

	Note	2012	2011
		\$	\$
Committed revolving credit facility	12(a)	298,056	124,989
Unsecured, subordinated and non-convertible			
debenture	12(b)	24,873	25,425
Unsecured and non-convertible debenture	12(c)	9,949	10,170
Subordinated note	12(d)	5,424	5,899
Bond – County of Fulton, Kentucky	12(e)	4,034	4,363
Bond – Arkansas Development Finance Authority	12(f)	2,447	2,649
Unsecured promissory note	12(g)	4,877	5,374
Unsecured promissory note	12(h)	200	394
Promissory notes and mortgage loans	12(i)	_	1,144
		349,860	180,407
Deferred financing costs		(252)	(313)
		349,608	180,094
Less: Current portion of long-term debt		6,417	1,524
Less: Current portion of deferred financing costs		(59)	(59)
Total current portion of long-term debt		6,358	1,465
		343,250	178,629

a) On November 21, 2012, the Company and SJ Holding, as borrowers, entered into an agreement to amend and restate in its entirety their existing revolving credit agreement dated July 28, 2011. This third restated and amended agreement makes available a committed revolving credit facility in the amount of \$350,000 (previously \$170,000), to be used to repay and refinance existing indebtedness, for working capital and general corporate purposes and to finance a portion of the MCHI acquisition. The \$350,000 committed revolving credit facility has been made available for a five-year term by a syndicate of lenders to the Company and SJ Holding. Borrowings may be obtained in the form of Canadian prime rate loans, acceptances, U.S. base rate loans, LIBOR loans in U.S. dollars and letters of credit. The interest rate margin with respect to Canadian prime rate loans and U.S. base rate loans will range from 0.00% to 1.00% based on a pricing grid (previously 0.25% to 1.50%). The interest rate margin with respect to acceptances, LIBOR loans and fees for letters of credit will range from 1.00% to 2.00% (previously 1.25% to 2.50%) based on a pricing grid. As at December 31, 2012, borrowings by Canadian entities denominated in U.S. dollars represented \$232,455 (US\$233,646), of which \$221,067 (US\$222,200) was designated as a hedge of net investment in foreign operations.

During the year, the Company entered into interest rate swap agreements fixing certain rates as described in Note 19, Financial instruments.

As collateral for the committed revolving credit facility, the bank lenders hold a first ranking charge over all of the assets, tangible and intangible, present and future, of the Company, SJ Holding and their material subsidiaries, with the exception of certain assets as outlined in the agreement.

12 LONG-TERM DEBT (continued)

- b) On April 1, 2011, the Company entered into an agreement to amend and restate a U\$\$25,000 unsecured, subordinated and non-convertible debenture. The amended debenture bears interest at 7.27% (previously 9.75%) and is repayable in a single instalment of U\$\$25,000 on April 1, 2016 (previously, a single instalment of U\$\$25,000 on April 1, 2015). No advance repayment will be permitted under the amended agreement. The amended debenture was designated as a hedge of net investment in foreign operations. The amendment was accounted for as a modification of the terms of the debt and without penalties.
- c) On April 1, 2011, the Company entered into an agreement to amend and restate a US\$25,000 unsecured and non-convertible debenture and repaid US\$15,000 of the capital amount. The amended debenture bears interest at 7.27% (previously 7.89%) and is repayable in a single instalment of US\$10,000 on April 1, 2016 (previously, five annual principal repayments of US\$2,500 starting on April 1, 2013 and a final payment of US\$12,500 on April 1, 2018). No advance repayment will be permitted under the amended debenture. The amended debenture was designated as a hedge of net investment in foreign operations. The amendment was accounted for as a modification of the terms of the debt and without penalties.
- d) Pursuant to a business acquisition on February 28, 2007, SJ Corp issued a note payable to J.H. Baxter & Co. The note is subordinated to existing lenders and bears interest at 5.0%. The note is repayable in five annual principal repayments of US\$500, with a final payment of US\$5,500 on the sixth anniversary date. The note was initially recorded at a fair value of \$6,981 using an interest rate of 8.0%. The difference between the face value and the fair value of the note is being accreted on an effective yield basis over its term.
- e) Bond issued in favour of the County of Fulton, Kentucky (the Burke-Parsons-Bowlby Project), Series 2006, repayable in annual principal repayments of US\$200 starting July 2008 through July 2011, US\$300 starting August 2011 through July 2019 and US\$400 starting August 2019 through July 2026. The bond bears interest at a variable rate based on the SIFMA Municipal Swap Index. On June 15, 2009, the Company entered into an interest rate swap agreement fixing the rate at 2.99% up to December 1, 2015. The bond is secured by substantially all property, plant and equipment of the Fulton facility, which have a net book value of US\$8,013 as at December 31, 2012. The bond was initially recorded in the consolidated financial statements at a fair value of US\$4,835 using an interest rate of 6.50%. The difference between the face value and the fair value of the bond is being accreted on an effective yield basis over its term.

In order to provide security for the timely payment of the principal and interest due on the bond, the U.S. subsidiaries entered into a US\$5,200 irrevocable letter of credit with the bank that is also the trustee for the Series 2006 Bond Indenture, at an annual fee of 1.0% of the outstanding loan balance. The letter of credit expires on January 17, 2026.

- f) As part of the Thompson acquisition, SJ Corp assumed a bond issued in favour of the Arkansas Development Finance Authority, repayable in annual principal repayments ranging from US\$145 to US\$275 up to September 1, 2024. Interest rates on the bond range from 5.62% to 5.81% and are payable semi-annually on March 1 and September 1. The bond is secured by all the machinery and equipment of the Russellville, Arkansas facility.
- g) As part of the Thompson acquisition, SJ Corp issued an unsecured promissory note of \$6,617 bearing interest at 2.67%. The note is repayable in 10 equal instalments up to December 2021. The note was initially recorded at a fair value of \$5,357 using an interest rate of 7.0%. The difference between the face value and the fair value of the note is being accreted on an effective yield basis over its term.

12 LONG-TERM DEBT (continued)

- h) Unsecured promissory note at 8.0%, payable in quarterly instalments of US\$53, including interest, and matures on October 1, 2013.
- i) During 2012, the Company reimbursed two promissory notes payable to the Hickman-Fulton Rural Electric Cooperative Corporation as well as its last remaining mortgage loan.
- j) The repayment requirements on the long-term debt during the next five years and thereafter are as follows:

	Principal
	\$
2013	6,709
2014	1,057
2015	1,083
2016	35,931
2017	299,192
Thereafter	7,801
	351,773
Fair value adjustment	(1,913)
	349,860

k) The aggregate fair value of the Company's long-term debt was estimated at \$350,194 as at December 31, 2012 (2011 – \$179,973) based on discounted future cash flows, using interest rates available to the Company for issues with similar terms and average maturities.

13 PROVISIONS AND OTHER LONG-TERM LIABILITIES

	Provisions				Other long-term liabilities			
						Non-		
	Site				competes			Grand
R	Reforestation	remediation	Others	Total	RSU	payable	Total	total
	\$	\$	\$	\$	\$	\$	\$	\$
Balance as at January 1, 2011	1,085	1,109	2,271	4,465	423	3,485	3,908	8,373
Addition	543	2,485	3,754	6,782	747		747	7,529
Payment	(312)	(3,003)	(351)	(3,666)		(1,218)	(1,218)	(4,884)
Interest accretion	_	_	(44)	(44)	_	279	279	235
Exchange differences	_	19	227	246	_	36	36	282
Balance as at December 31, 20	011 1,316	610	5,857	7,783	1,170	2,582	3,752	11,535
Addition	417	1,328	1,059	2,804	1,995	889	2,884	5,688
Addition related to acquisitions	· —	6,365	_	6,365	_	373	373	6,738
Provision reversal	_	_	(1,655)	(1,655)	_	_	_	(1,655)
Payment	(541)	(1,700)	(3,945)	(6,186)	(2,724)	(1,296)	(4,020)	(10,206)
Interest accretion	_	_		_		208	208	208
Exchange differences		(9)	(88)	(97)	_	(52)	(52)	(149)
Balance as at December 31, 20	012 1,192	6,594	1,228	9,014	441	2,704	3,145	12,159

13 PROVISIONS AND OTHER LONG-TERM LIABILITIES (continued)

Analysis of provisions and other long-term liabilities:

	2012	2011
	\$	\$
Current		
Provisions	2,262	7,169
Other long-term liabilities	1,600	2,249
Total current	3,862	9,418
Non-current		
Provisions	6,752	614
Other long-term liabilities	1,545	1,503
Total non-current	8,297	2,117
	12,159	11,535

Provisions

Reforestation

Stella-Jones Canada Inc. has asset retirement obligations relating to reforestation and site remediation that have been estimated using a pre-tax rate that reflects current market assessment of the time value of money and the risk specific to the obligation of 4.0% (2011 – 4.0%) to approximate the present value of future expenditures.

Reforestation obligations represent discounted cash flow estimates of future silviculture costs relating to logged areas that are the Company's responsibility to reforest.

Future non-discounted reforestation expenditures are estimated at between \$361 and \$466 in each of the next three years. There are uncertainties in estimating future reforestation costs due to potential regulatory changes as well as the impact of weather-related changes on reforested areas. Accordingly, the actual cost of reforestation may differ from current estimates.

Site remediation

Site remediation obligations represent discounted cash flow estimates relating to future environmental remediation costs of current and former treating sites for a period ranging from 1 to 21 years.

As part of the MCHI acquisition, the Company recorded \$5,910 of provisions for site remediation. The remaining balance of \$228 is related to ongoing compliance efforts.

Others

Other provisions comprise \$244 in legal litigation provisions and \$984 in a provision set up to acquire the land of the Memphis facility, which is presently being leased.

Other long-term liabilities

Restricted stock units

On December 18, 2009, certain key executives of the Company were granted RSUs as part of a long-term incentive plan. This plan had been approved by the Company's Board of Directors on December 10, 2009. The number of RSUs initially granted was based on a percentage of the executive's salary, divided by the average trading price of the Company's common shares on the TSX for the five days immediately preceding the grant date. In the case of the President, the number of RSUs initially granted was a fixed number recommended by the Company's Remuneration Committee. Additional RSUs may be issued annually conditional upon the Company attaining a minimum 12.5% return on capital employed.

13 PROVISIONS AND OTHER LONG-TERM LIABILITIES (continued)

Other long-term liabilities (continued)

The RSUs are full-value phantom shares payable in cash on the third anniversary of their date of grant, provided the executive is still employed by the Company. The amount to be paid is determined by multiplying the number of RSUs by the six-month average trading price of the Company's common shares on the TSX immediately preceding the anniversary.

The RSUs granted on December 18, 2009 reached their third year anniversary on December 18, 2012 and were fully paid.

On March 19, 2012, the Company granted RSUs as part of the long-term incentive plan.

As at December 31, 2012, the provision for RSUs was valued at \$441 (\$1,170 as at December 31, 2011). The number of additional RSUs to be issued will be calculated in the same manner as the initial grant. No RSUs were granted in 2011.

Non-competes payable

The Company entered into non-compete agreements as part of the PLS and previous acquisitions.

14 CAPITAL STOCK

	Note	2012	2011
		\$	\$
Number of shares outstanding – Beginning of year*		15,955	15,923
Stock option plan*		29	22
Share issuance*	4	1,176	_
Employee share purchase plans*		8	10
Number of shares outstanding – End of year*		17,168	15,955

^{*} Number of shares is presented in thousands.

a) Capital stock consists of the following:

Authorized

An unlimited number of preferred shares issuable in series

An unlimited number of common shares

b) Earnings per share

The following table provides the reconciliation between basic earnings per common share and diluted earnings per common share:

	2012	2011
Net income applicable to common shares	\$ 73,070	\$ 55,709
Weighted average number of common shares outstanding*	16,078	15,946
Effect of dilutive stock options*	67	61
Weighted average number of diluted common shares outstanding*	16,145	16,007
Basic earnings per common share **	\$ 4.54	\$ 3.49
Diluted earnings per common share **	\$ 4.53	\$ 3.48

^{*} Number of shares is presented in thousands.

^{**} Basic and diluted earnings per common share are presented in dollars per share.

14 CAPITAL STOCK (continued)

c) Stock option plan

The Company has a stock option plan (the "Plan") for directors, officers and employees whereby the Board of Directors or a committee appointed for such purpose ("Committee") may, from time to time, grant to directors, officers or employees of the Company options to acquire common shares in such numbers, for such terms and at such exercise prices as are determined by the Board of Directors or such Committee. The stated purpose of the Plan is to secure for the Company and its shareholders the benefits of incentives inherent in share ownership by directors, officers and employees of the Company.

Under the Plan adopted on June 13, 1994 and amended on May 3, 1995, March 15, 2001, May 3, 2007 and December 10, 2010, the aggregate number of common shares in respect of which options may be granted is 1,200,000 and no optionee may hold options to purchase common shares exceeding 5% of the number of common shares issued and outstanding from time to time. The exercise price of an option shall not be lower than the closing price of the common shares on the TSX on the last trading day immediately preceding the date of the granting of the option. Each option shall be exercisable during a period established by the Board of Directors or Committee, and the term of the option may not exceed 10 years. Options will not be assignable and will terminate, in the case of an employee, either 30 or 180 days following cessation of service with the Company, depending on the circumstances of such cessation, and in the case of a director who is not an employee of the Company, either 30 or 180 days following the date on which such optionee ceases to be a director of the Company, depending on the circumstances.

Changes in the number of options outstanding under the Plan were as follows:

	2012		201	1
	Number of options*	Weighted average exercise price** \$	Number of options*	Weighted average exercise price** \$
Outstanding – Beginning of year	159	23.36	181	22.70
Exercised	(29)	17.00	(22)	18.02
Granted	_	_	_	
Outstanding – End of year	130	24.76	159	23.36
Options exercisable – End of year	100	24.85	120	22.97

The following options were outstanding under the Plan as at December 31, 2012:

	Options o	utstanding	Options exercisable		
Date granted	Number of options*	Exercise price** \$	Number of options*	Exercise price** \$	Expiration date
December 2005	11	13.00	11	13.00	December 2015
July 2006	34	19.50	34	19.50	July 2016
August 2006	3	20.55	3	20.55	August 2016
August 2007	23	39.58	23	39.58	August 2017
December 2009	52	24.05	24	24.05	December 2016
May 2010	7	28.29	5	28.29	May 2020
	131		100		

^{*} Number of options is presented in thousands.

^{**} Exercise price is presented in dollars per option.

14 CAPITAL STOCK (continued)

d) Stock-based compensation

The Company records expenses for the fair value of the stock options granted under the Plan using the Black-Scholes option pricing model. This model determines the fair value of stock options granted and amortizes it to income over the vesting period.

No options were granted during 2012 and 2011.

In 2012, the total expense relating to stock-based compensation amortized to earnings was \$118 (2011 – \$221).

e) Employee share purchase plans

The aggregate number of common shares reserved for issuance under the Company's two employee share purchase plans is 250,000.

Under the first plan, Company employees who are Canadian residents are eligible to purchase common shares from the Company at an amount equal to 90% of the market price. Employees who hold common shares in the employee share purchase plan for 18 months following the date of acquisition of such shares receive additional common shares of the Company equivalent to 10% of the amount of their contributions made on the date of acquisition. In 2012, 4,811 common shares (2011 – 6,849) were issued to Canadian resident employees at an average price of \$47.58 per share (2011 – \$31.79).

Under the second plan, Company employees who are U.S. residents are eligible to purchase common shares from the Company at market price. Employees who hold common shares in the employee share purchase plan for 18 months following the date of acquisition of such shares receive additional common shares of the Company equivalent to 10% of the amount of their contributions made on the date of acquisition. In 2012, 3,111 common shares (2011 – 3,586) were issued to U.S. resident employees at an average price of \$52.76 per share (2011 – \$35.25).

As at December 31, 2012, the total number of common shares issued under these plans is 188,245 (2011 – 180,323).

15 EXPENSES BY NATURE

	2012	2011
	\$	\$
Raw materials and consumables	461,925	427,396
Employee benefit expenses	57,065	49,243
Depreciation and amortization	10,705	8,715
Other expenses incurred in manufacturing process	20,609	17,849
Freight	36,669	29,491
Other expenses	20,925	19,486
	607,898	552,180
	2012	2011
	\$	\$
Employee benefit expenses		
Salaries, wages and benefits	54,273	47,794
Share options granted to directors and employees	118	221
Pension costs	913	(345)
Group registered retirement savings plans	1,761	1,573
	57,065	49,243

15 EXPENSES BY NATURE (continued)

Employee benefit expenses are included in cost of sales and selling and administrative expenses.

	2012	2011
	\$	\$
Other losses (gains), net		
Asset revaluation following Kanaka's step acquisition	(1,623)	_
Losses on disposal of long-term assets	2,201	505
Foreign exchange loss (gain)	(891)	554
	(313)	1,059

16 INCOME TAXES

	2012	2011
	\$	\$
Current tax		
Current tax on income for the year	30,620	23,558
Adjustments in respect of prior years	(134)	(411)
Total current tax	30,486	23,147
Deferred tax		
Origination and reversal of temporary differences	(1,879)	(1,384)
Impact of change in tax rate	(285)	(44)
Adjustment in respect of prior years	(115)	2,501
Total deferred tax	(2,279)	1,073
Income tax expense	28,207	24,220

The tax on the Company's income before income tax differs from the theoretical amount that would arise using the weighted average tax rate applicable to income of the consolidated entities as follows:

	2012	2011
	\$	\$
Income before income tax	101,278	79,929
Tax calculated at domestic tax rates of 26.59% (2011 – 28.21%) applicable to income in the respective countries	26,930	22,458
Tax effects of:		
Difference in tax rate of foreign subsidiaries	6,511	3,325
Income not subject to tax	(2,611)	(2,434)
Expenses not deductible for tax purposes	(10)	95
Remeasurement of deferred tax – change in tax rate	(285)	(44)
Adjustment in respect of prior years	(249)	2,065
Exchange revaluation of deferred tax	(2)	45
Manufacturing and processing tax credit	(2,077)	(1,290)
Income tax expense	28,207	24,220

16 INCOME TAXES (continued)

The analysis of deferred tax assets and deferred tax liabilities is as follows:

	2012	2011
	\$	\$
Deferred tax assets		_
To be recovered after more than 12 months	13,088	1,749
To be recovered within 12 months	8,338	5,433
Deferred tax liabilities		
To be reversed after more than 12 months	(60,235)	(50,599)
To be reversed within 12 months	_	_
Deferred tax liability, net	(38,809)	(43,417)
The gross movement on the deferred income tax account is as follows:	2012	2011
	\$	\$
As at January 1	(43,417)	(34,685)
Statement of income charge	2,279	(1,073)
Tax charge (credit) relating to components of other comprehensive income	199	642
Tax charge (credit) directly to equity	652	_
Tax charge (credit) relating to acquisition	695	(7,638)
Foreign exchange	783	(663)
As at December 31	(38,809)	(43,417)

The movement in deferred income tax assets and liabilities during the year, without taking into consideration the offsetting of balances within the same tax jurisdiction, is as follow:

Fin	ancing		Derivative financial	Deferred pension	Capital loss unrealized on foreign exchange	Intan- gible	Net oper- ating	
	fees	Reserves	instruments	benefits	on debts	assets	loss	Total
	\$	\$	\$	\$	\$	\$	\$	\$
Deferred tax assets								
As at January 1, 2011	689	3,204	466	418	_			4,777
Charged (credited) to								
statement of income	36	2,092	_	122	282	_	_	2,532
Charged (credited) to other								
comprehensive income	_	_	(51)	56	(282)			(277)
Charged (credited) to equity		_	_	_				_
Charged (credited) to goodwil	I —	_	_	_	_	_	_	_
Exchange differences	6	137	7	_	-	_		150
As at December 31, 2011	731	5,433	422	596	_	_	_	7,182
Charged (credited) to								
statement of income	(431)	(693)	_	(117)	(23)	(1,022)	62	(2,224)
Charged (credited) to other								
comprehensive income	_	_	153	23	23	_	_	199
Charged (credited) to equity	652	_	_	_	_	_	_	652
Charged (credited) to goodwil	ı —	3,700	_	1,060	_	10,869	60	15,689
Exchange differences	(3)	(102)	2	8		23	_	(72)
As at December 31, 2012	949	8,338	577	1,570	_	9,870	122	21,426

16 INCOME TAXES (continued)

	Property, plant and equipment \$	Deferred pension benefits \$	Intangible assets \$	Investment tax credit \$	Capital gain unrealized on foreign exchange gain on debts \$	Total \$
Deferred tax liabilities						
As at January 1, 2011 Charged (credited) to	(20,110)	(291)	(18,717)	(87)	(257)	(39,462)
statement of income Charged (credited) to other comprehensive	(4,399)	(333)	1,185	(20)	(38)	(3,605)
income	_	624	_	_	295	919
Charged (credited) to equity	_	_	_	_	_	_
Charged (credited) to goodwill	(2,633)	_	(5,005)	_	_	(7,638)
Exchange differences	(442)	_	(371)	_	_	(813)
As at December 31, 2011	(27,584)	_	(22,908)	(107)	_	(50,599)
Charged (credited) to statement of income Charged (credited)	726	_	3,776	1	_	4,503
to other comprehensive income	_	_	_	_	_	_
Charged (credited) to equity	_	_			_	_
Charged (credited) to goodwill	(15,016)		22	_	_	(14,994)
Exchange differences	393	_	462	_	_	855
As at December 31, 2012	(41,481)	_	(18,648)	(106)	_	(60,235)

16 INCOME TAXES (continued)

The Company did not recognize deferred income tax assets of \$378 (2011 – \$198) in respect of capital losses amounting to \$2,848 (2011 – \$1,483) that can be carried forward indefinitely against future taxable capital gain.

Deferred income tax liabilities have not been recognized for the withholding tax and other taxes that would be payable on the unremitted earnings of certain subsidiaries. Such amounts are permanently reinvested. Unremitted earnings totalled \$86,133 as at December 31, 2012 (2011 – \$51,713).

17 EMPLOYEE FUTURE BENEFITS

The Company recognizes costs for several types of employee future benefits. Other post-employment benefits are offered to certain retired employees and consist of group health and dental care, life insurance and complementary retirement benefits. Stella-Jones Canada Inc. contributes to a multi-employer plan for certain hourly employees and to four defined benefit pension plans for salaried and certain non-union hourly wage employees.

Following the MCHI acquisition, the Company now contributes to two US defined benefit pension plans.

All other active employees are entitled to a group registered retirement savings plan to which the Company matches 1.5 times employee contributions to a maximum of 4% of salary. The recognized costs for employee future benefits were as follows:

	2012	2011
	\$	\$
Post-retirement benefits	154	(1,109)
Defined benefit pension plans	430	449
Contributions to multi-employer plan	329	320
Contributions to group registered retirement savings plans	1,761	1,573

a) The post-retirement benefits program is not funded. For this program, the Company measures its accrued benefit obligations for accounting purposes as at December 31 of each year. The most recent actuarial valuation of this plan was as at July 1, 2012, and the next required valuation will be as at July 1, 2015.

On June 1, 2011 the following changes were made to the post-retirement benefits program:

- All employees who retire on or after June 1, 2011 are eligible to an annual allocation Health Spending Account upon retirement. This coverage replaces the current health care coverage.
- Current retirees maintain their coverage under their current plan.

The change in plan provisions was treated as a prior service cost. This prior service cost is amortized over the remaining service lifetime to full eligibility of the active group that is not vested and is recognized immediately for the vested group. As at June 1, 2011, the prior service cost resulting from the plan change was calculated to be \$(1,336).

The following information as established by independent actuaries pertains to the Company's post-retirement benefits program:

	2012	2011
	\$	\$
Accrued benefit obligation		
Balance – Beginning of year	1,630	2,572
Current service cost	81	124
Past service cost	-	(1,336)
Interest cost	73	103
Benefits payments	(50)	(42)
Actuarial loss (gain)	(12)	209
Balance – End of year	1,722	1,630
Plan assets		
Employer's contributions	50	42
Benefits paid	(50)	(42)
Fair value – End of year	_	_
Accrued benefit obligation	1,722	1,630
The significant assumptions used are as follows:		
	2012	2011
	%	%
Accrued benefit obligation as at December 31		
Discount rate	4.00	4.30
Rate of compensation increase	2.00	2.00
Benefit costs for the year ended December 31		
Discount rate	4.30	5.40
Rate of compensation increase	2.00	2.00

For measurement purposes, a 9.5% annual rate of increase in the per capita cost of covered health care benefits was assumed starting in 2009. This rate is assumed to decrease gradually by 0.5% per year, to reach 5%. Therefore, the rate used to calculate the cost per capita of health care cost increases in 2012 was 8.0%. An increase or decrease of 1% in this rate would have the following impact:

	Increase	Decrease of 1%	
	of 1%		
	\$	\$	
Impact on accrued benefit obligation	63	(54)	
Impact on benefit costs	3	(3)	

The items of the Company's post-retirement benefits program costs recognized during the year are as follows:

	2012	2011
	\$	\$
Current service cost	81	124
Interest cost	73	103
Past service cost	_	(1,336)
Post-retirement benefits program costs recognized	154	(1,109)
Consolidated statement of comprehensive income	2012	2011
	\$	\$
Year ended December 31		
Actuarial gains (losses)	12	(209)
Total recognized in other comprehensive income before income tax	12	(209)
Accumulated actuarial losses recognized in other		
comprehensive income (loss)	2012	2011
	\$	\$
Balance of actuarial losses as at January 1	(178)	(25)
Net actuarial gains (losses) recognized in the year	12	(153)
Balance of actuarial losses as at December 31	(166)	(178)

b) The Stella-Jones Canada Inc. defined benefit pension plans base the benefits on the length of service and final average earnings. The MCHI defined benefit pension plans base the benefits on the length of service and flat dollar amounts payable monthly. The Company measures its accrued benefit obligations and the fair value of plan assets for accounting purposes as at December 31 of each year.

Actuarial valuations are updated every three years, and the latest valuations performed for the six existing pension plans are as follows:

	Date of last actuarial valuation
Plan 1	December 31, 2010
Plan 2	December 31, 2010
Plan 3	December 31, 2010
Plan 4	December 31, 2011
Plan 5	December 31, 2012
Plan 6	December 31, 2012

Information about the Company's defined benefit pension plans other than the multi-employer defined benefit plan, in aggregate, is as follows:

	2012	2011
	\$	\$
Accrued benefit obligation		
Balance – Beginning of year	12,755	10,272
Addition of subsidiaries	6,001	_
Current service cost	560	388
Past service cost	-	186
Interest cost	605	568
Benefits payments	(611)	(413)
Actuarial loss	363	1,754
Balance – End of year	19,673	12,755
Plan assets		
Fair value – Beginning of year	12,114	11,391
Addition of subsidiaries	3,266	_
Expected return on assets	720	681
Actuarial gains (losses)	241	(824)
Employer's contributions	876	1,267
Employee's contributions	15	12
Benefits paid	(611)	(413)
Fair value – End of year	16,621	12,114
Accrued benefit liability	(3,052)	(641)

Included in the above accrued benefit obligation and fair value of plan assets at year-end are the following amounts in respect of benefit plans that are not fully funded:

	2012	2011
	\$	\$
Accrued benefit obligation	17,308	5,010
Fair value of plan assets	13,963	4,357
Funded status – Plan deficit	(3,345)	(653)

The percentage of plan assets consists of the following for the year ended December 31:

	2012	2011
	%	%
Equity securities	46	57
Debt securities	52	41
Short-term investments and cash	2	2
	100	100

The significant weighted average assumptions used are as follows:

	2012	2011
	%	%
Accrued benefit obligation as at December 31		
Discount rate	3.90	4.50
Inflation assumption	2.00	2.30
Rate of compensation increase	3.00	4.00
Benefit costs for the year ended December 31		
Discount rate	4.50	5.50
Inflation assumption	2.30	2.50
Rate of compensation increase	4.00	3.50

The items of the Company's defined benefit plan costs recognized during the year are as follows:

	2012	2011
	\$	\$
Current service cost, net of employee's contributions	545	376
Interest cost	605	568
Expected return on plan assets	(720)	(681)
Past service cost	_	186
Defined benefit plan expense	430	449

Expected contributions to the defined benefit pension plans for the year ending December 31, 2013 are \$811.

The actual return on plan assets was \$961 (2011 - \$(145)), compared to an expected return on plan assets of \$720 (2011 - \$681); this produced an actuarial gain (loss) of \$241 (2011 - \$(825)).

Consolidated statement of comprehensive income	2012	2011
	\$	\$
Year ended December 31		
Actuarial losses	(65)	(2,575)
Total recognized in other comprehensive income before income tax	(65)	(2,575)
Accumulated actuarial losses recognized in other comprehensive income (loss)	2012 \$	2011
Balance of actuarial losses as at January 1	(2,706)	(754)
Net actuarial losses recognized in the year	(42)	
		(1,952)

18 COMMITMENTS AND CONTINGENCIES

- a) The Company is involved from time to time in various claims and legal proceedings arising in the ordinary course of business. No provision in relation to those claims has been recognized in these consolidated financial statements, as legal advise indicates that it is not probable that a significant liability will arise.
- b) The Company has issued guarantees amounting to \$44,061 (2011 \$27,924) under letters of credit and various bid and performance bonds. The Company's management does not believe these guarantees are likely to be called on. As a result, no provisions have been recorded in the consolidated financial statements.
- c) Future minimum payments under operating leases related to land, equipment and rolling stock are as follows:

	\$
2013	10,789
2014	8,032
2015	5,988
2016	4,605
2017	3,229
Thereafter	17,490
	50,133

- d) The Company's operations are subject to Canadian federal and provincial as well as U.S. federal and state environmental laws and regulations governing, among other matters, air emissions, waste management and wastewater effluent discharges. The Company takes measures to comply with such laws and regulations. However, the measures taken are subject to the uncertainties of changing legal requirements, enforcement practices and developing technological processes.
- e) The Company has contracts whereby third party licensees that harvest certain areas assume the responsibility for reforestation. Should the third party licensees fail to perform, the Company is responsible for these additional future reforestation costs, which are currently estimated to be \$730 (2011 \$738). Payments, if any, required as a result of this contingency will be expensed in the period in which they are determined and are not included in the provision for reforestation.

19 FINANCIAL INSTRUMENTS

Financial instruments, carrying values and fair values

The Company has determined that the fair value of its short-term financial assets and financial liabilities approximates their carrying amounts as at the consolidated statement of financial position dates because of the short-term maturity of those instruments. The fair values of the long-term receivables and interest-bearing financial liabilities also approximate their carrying amounts unless otherwise disclosed elsewhere in these consolidated financial statements. The fair value of foreign exchange forward contracts and interest rate swap agreements has been recorded using mark-to-market information.

Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations. Credit risk arises principally from the Company's receivables from customers.

Credit risk (continued)

The Company's exposure to credit risk is influenced mainly by the individual characteristics of each customer. Management believes that the credit risk of accounts receivable is limited because the Company deals primarily with railroad companies, public service companies and utility and telecommunication companies as well as other major corporations.

Management has established a credit policy under which each new customer is analyzed individually for creditworthiness before the Company's standard payment and delivery terms and conditions are offered. The Company's review includes external ratings, where available, and credit references from other suppliers. Purchase limits are established for each customer, which represent the maximum open amount not requiring additional approval from management. A monthly review of the accounts receivable aging is performed by management for each selling location. Customers that fail to meet the Company's benchmark creditworthiness may transact with the Company only on a prepayment basis.

Note 5 provides details on the receivable aging as well as on the provision for doubtful accounts for the years ended December 31, 2012 and 2011. In 2012, the Company had one customer representing 14% of its sales (2011 – 14%). As at December 31, 2012, the accounts receivable balance from this customer amounted to \$1,278 (2011 – \$3,936).

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, on a long-term basis, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring losses or risking damage to its reputation.

The Company ensures that it has sufficient credit facilities to support working capital, meet expected operational expenses and service financial obligations. Inventories are a significant component of working capital because of the long periods required to air-season wood, which can occasionally exceed nine months before a sale is made.

The Company monitors all financial liabilities and ensures it will have sufficient liquidity to meet these future payments. The operating activities of the Company are the primary source of cash flows. The Company also has a committed revolving credit facility (Note 12(a)) made available by a syndicate of lenders which can be used for working capital and general corporate requirements. As at December 31, 2012, an amount of \$298,056 was drawn against the Company's committed revolving credit facility. The following table details the maturities of the financial liabilities as at December 31:

						2012
	Carrying amount \$	Contractual cash flows \$	Less than 1 year \$	Between 1 and 3 years \$	Between 3 and 5 years \$	More than 5 years \$
Bank indebtedness	14,000	14,000	14,000	_	_	_
Accounts payable and						
accrued liabilities	65,836	65,836	65,836	_	_	_
Long-term debt obligations	349,608	388,324	15,188	18,457	346,440	8,239
Interest rate swaps						
net settlement		5,010	1,355	2,427	1,228	_
Non-competes payable	2,704	2,953	1,740	915	298	
	432,148	476,123	98,119	21,799	347,966	8,239

Liquidity risk (continued)

						2011
	Carrying amount \$	Contractual cash flows \$	Less than 1 year \$	Between 1 and 3 years \$	Between 3 and 5 years \$	More than 5 years \$
Bank indebtedness	2,585	2,657	2,657	_	_	_
Accounts payable and						
accrued liabilities	43,693	43,693	43,693	_	_	_
Long-term debt obligations	180,094	207,154	7,715	21,288	170,325	7,826
Interest rate swaps						
net settlement	_	3,996	1,134	1,815	1,047	_
Non-competes payable	2,582	2,848	1,265	1,583		
	228,954	260,348	56,464	24,686	171,372	7,826

Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates, will affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters while optimizing the return on risk.

Currency risk

The Company's exposure to foreign exchange gains or losses from currency fluctuations is related to sales and purchases in U.S. dollars by its Canadian-based operations and to U.S. dollar denominated long-term debt held by its Canadian companies. The Company monitors its transactions in U.S. dollars generated by Canadian-based operations and enters into hedging transactions to mitigate its currency risk. The Company's basic hedging activity consists of entering into foreign exchange forward contracts for the sale of U.S. dollars and the purchase of certain goods and services in U.S. dollars. The Company also considers foreign exchange forward contracts for the purchase of U.S. dollars for significant purchases of goods and services that were not covered by natural hedges.

The Company had no foreign exchange forward contracts as at December 31, 2012. The following table summarizes the Company's derivative financial instruments relating to the sale of foreign currencies through foreign exchange forward contracts as at December 31, 2011:

	Foreign exchange forward contract	Notional amount US\$	Average exchange rate	Notional equivalent CA\$	Fair value CA\$
Current asset	Sell US\$/Buy CA\$	1,500	1.0387	1,558	32
Current asset	Sell US\$/Buy CA\$	1,500	1.0392	1,559	31
Current asset	Sell US\$/Buy CA\$	1,500	1.0397	1,559	31
Current asset	Sell US\$/Buy CA\$	1,500	1.0400	1,560	31
Current asset	Sell US\$/Buy CA\$	1,500	1.0402	1,560	30
Current asset	Sell US\$/Buy CA\$	1,500	1.0404	1,561	29
Current asset	Sell US\$/Buy CA\$	1,500	1.0406	1,561	29
Current asset	Sell US\$/Buy CA\$	1,500	1.0407	1,561	28
Current asset	Sell US\$/Buy CA\$	1,500	1.0408	1,561	28
Current asset	Sell US\$/Buy CA\$	1,500	1.0409	1,561	27
Current asset	Sell US\$/Buy CA\$	1,500	1.0410	1,562	27
Current asset	Sell US\$/Buy CA\$	1,500	1.0411	1,562	26
		18,000	1.0403	18,725	349

Currency risk (continued)

The contracts matured at various dates up to December 31, 2012, and the fair value was determined by obtaining mark-to-market values as at December 31, 2011. This type of measurement falls under Level 2 in the fair value hierarchy as per IFRS 7, *Financial Instruments: Disclosures*. A description of each level of the hierarchy is as follows:

- Level 1: Quoted prices (unadjusted) in active markets for identical assets or liabilities
- Level 2: Inputs other than quoted prices included within Level 1 that are observable for these assets or liabilities, either directly (i.e. as prices) or indirectly (i.e. derived from prices)
- Level 3: Inputs for the assets or liabilities that are not based on observable market data (unobservable inputs).

A 10% strengthening of the U.S. dollar against the Canadian dollar would have resulted in a loss on foreign exchange forward contracts recognized in other comprehensive income of nil for the year ended December 31, 2012 (2011 – \$1,181). For a 10% weakening of the U.S. dollar against the Canadian dollar, there would be an equal and opposite impact.

The following table provides information on the impact of a 10% strengthening of the U.S. dollar against the Canadian dollar on net income for the years ended December 31, 2012 and 2011. For a 10% weakening of the U.S. dollar against the Canadian dollar, there would be an equal and opposite impact on net income and comprehensive income:

	2012	
	\$	\$
Loss to net income	(1,631)	(298)

This analysis considers the impact of foreign exchange variance on financial assets and financial liabilities denominated in U.S. dollars which are on the consolidated statement of financial position of the Canadian entities:

	2012	2011
	\$	\$
Assets		
Accounts receivable	168	1,721
Liabilities		
Accounts payable and accrued liabilities	2,148	1,825
Long-term debt	14,373	2,875
	16,521	4,700

The foreign exchange impact for the U.S. dollar-denominated long-term debt, in the Canadian entities, has been excluded for the most part from the sensitivity analysis for other comprehensive income, as the long-term debt is designated as a hedge of net investment in foreign operations (Note 12(a)).

Interest rate risk

As at December 31, 2012, the Company has mitigated its exposure to interest rate risk on long-term debt after giving effect to its interest rate swaps; 67% (2011 – 85%) of the Company's long-term debt is at fixed rates.

The Company enters into interest rate swaps in order to reduce the impact of fluctuating interest rates on its short-and long-term debt. These swap agreements require the periodic exchange of payments without the exchange of the notional principal amount on which the payments are based. The Company designates its interest rate hedge agreements as cash flow hedges of the underlying debt. Interest expense on the debt is adjusted to include the payments made or received under the interest rate swaps.

Interest rate risk (continued)

The committed revolving credit facility defined in Note 12(a) is made available by a syndicate of bank lenders. The financing of these loans is tied to the Canadian bank's prime rate, the BA rate, the U.S. bank's base rate or LIBOR. The Company has minimized its exposure to interest rate fluctuations by entering into interest rate swaps as detailed below. The impact of a 10% increase in these rates on the average annual balance of operating credit facilities, for borrowings that have not been swapped, would have increased interest expense by \$85 for the year ended December 31, 2012 (2011 – \$105).

The following tables summarize the Company's interest rate swap agreements as at December 31:

2012

Notional amount	Related debt instrument	Fixed rate %	Maturity date	Notional equivalent CA\$
CA\$10,000	Committed revolving credit facility	1.09*	August 2014	10,000
CA\$10,000	Committed revolving credit facility	1.57*	August 2016	10,000
US\$25,000	Committed revolving credit facility	0.71*	December 2017	24,873
US\$25,000	Committed revolving credit facility	0.69*	December 2017	24,873
US\$25,000	Committed revolving credit facility	0.71*	December 2017	24,873
US\$25,000	Committed revolving credit facility	0.70*	December 2017	24,873
US\$25,000	Committed revolving credit facility	1.16*	December 2016	24,873
US\$15,000	Committed revolving credit facility	1.45*	August 2016	14,294
US\$15,000	Committed revolving credit facility	0.75*	August 2014	14,294
US\$5,000	Committed revolving credit facility	5.80	July 2015	4,975
US\$5,000	Committed revolving credit facility	5.54	July 2015	4,975
US\$1,000	Committed revolving credit facility	4.69	December 2015	995
US\$5,600	Bond – County of Fulton, Kentucky	2.99	December 2015	5,571

2011

Notional amount	Related debt instrument	Fixed rate %	Maturity date	Notional equivalent CA\$
CA\$10,000	Committed revolving credit facility	1.09*	August 2014	10,000
CA\$10,000	Committed revolving credit facility	1.57*	August 2016	10,000
US\$25,000	Committed revolving credit facility	1.16*	December 2016	25,425
US\$15,000	Committed revolving credit facility	1.45*	August 2016	15,255
US\$15,000	Committed revolving credit facility	0.75*	August 2014	15,255
US\$15,000	Committed revolving credit facility	2.57*	June 2012	15,255
US\$5,000	Committed revolving credit facility	5.80	July 2015	5,085
US\$5,000	Committed revolving credit facility	5.54	July 2015	5,085
US\$1,000	Committed revolving credit facility	4.69	December 2015	1,017
US\$5,600	Bond – County of Fulton, Kentucky	2.99	December 2015	5,695

^{*} Plus applicable spread.

The Company's interest rate swaps are designated as cash flow hedges. The cash flow hedge documentation allows the Company to substitute the underlying debt as long as the hedge effectiveness is demonstrated. As at December 31, 2012, all cash flow hedges were effective.

Interest rate risk (continued)

The fair value of these financial instruments has been determined by obtaining mark-to-market values as at December 31, 2012 from different third parties. This type of measurement falls under Level 2 in the fair value hierarchy as per IFRS 7 and is defined in the currency risk section.

The fair value of the interest rate swap agreements based on cash settlement requirements as at December 31, 2012 is a loss of \$1,728 (2011 – loss of \$1,549), of which \$198 and \$1,926 respectively are recorded in non-current assets and non-current liabilities under derivative financial instruments. A 10% decrease in interest rates as at December 31, 2012 would have increased the loss recognized in other comprehensive income by approximately \$173 (2011 – \$155). For a 10% increase in the interest rates, there would be an equal and opposite impact on the loss.

20 CAPITAL DISCLOSURES

The Company's objective in managing capital is to ensure sufficient liquidity to pursue its organic growth strategy and undertake selective acquisitions, while at the same time taking a conservative approach to financial leverage and management of financial risk. The Company manages its capital structure and makes adjustments to it in light of changes in economic conditions and the risk characteristics of the underlying assets. In order to maintain or adjust the capital structure, the Company may adjust the amount of dividends paid to shareholders, return capital to shareholders, issue new shares, or acquire or sell assets to improve its financial performance and flexibility.

The Company's capital is composed of total debt, which includes bank indebtedness, and shareholders' equity, which includes capital stock.

	2012	2011 \$
	\$	
Total debt	363,608	182,679
Shareholders' equity	468,751	331,912
Total capital	832,359	514,591
Total debt to total capitalization ratio	0.44:1	0.35:1

The Company's primary uses of capital are to finance non-cash working capital and capital expenditures for capacity expansion as well as acquisitions. The Company currently funds these requirements out of its internally generated cash flows and committed revolving credit facility. However, future corporate acquisitions may require new sources of financing.

The primary measure used by the Company to monitor its financial leverage is the total debt to total capitalization ratio, which it aims to maintain within a range of 0.20:1 to 0.75:1. The total debt to total capitalization ratio is defined as total debt divided by total capital.

21 RELATED PARTY TRANSACTIONS

a) Transactions

The Company had the following transactions with related parties:

	2012	2011
	\$	\$
Stella Jones International S.A.*		
Marketing and technical service fees paid	200	200
Interest on promissory note	_	26
Stella International S.A. and James Jones & Sons Limited**		
Marketing and technical service fees paid	100	100
Other		
Legal fees charged by a firm in which a director of the Company is a partner	458	359

^{*} Stella Jones International S.A. holds, directly or indirectly, approximately 38.7% of the outstanding common shares of the Company.

These transactions occurred in the normal course of operations and have been measured at the exchange value, which is the amount of consideration established and agreed to by related parties.

On November 30, 2012, in connection with the MCHI acquisition, the Company completed a private placement of subscription receipts with Stella Jones International S.A. The gross amount paid was \$30,960.

As at December 31, the consolidated statement of financial position includes the following amounts with related parties:

	2012	2011
	\$	\$
Accounts payable to Stella International S.A. and James Jones & Sons Limited	25	25
Accounts payable to Stella Jones International S.A.	50	50
Accounts payable to a firm in which a director of the Company is a partner	219	10
	294	85

b) Key management compensation

Key management includes certain directors (executive and non-executive), and certain senior management. The compensation paid or payable to key management for employee services is as follows:

	2012	2011
	\$	\$
Salaries, compensation and benefits	4,417	2,041
Share-based payments	81	124
	4,498	2,165

^{**} Stella International S.A. and James Jones & Sons Limited hold 51.0% and 49.0% of all voting shares of Stella Jones International S.A., respectively.

22 SEGMENT INFORMATION

The Company operates within one business segment: the production and sale of pressure-treated wood and related services. Operating plants are located in the Canadian provinces of Nova Scotia, Quebec, Ontario, Alberta and British Columbia, and in the U.S. states of Pennsylvania, Virginia, West Virginia, Kentucky, Wisconsin, Alabama, Indiana, Louisiana, Tennessee, Arkansas, Oregon, Mississippi, Washington and Georgia (facility under construction). The Company also operates a large distribution network across North America.

Sales attributed to countries based on location of customer are as follows:

	2012	2011
	\$	\$
Canada	228,356	227,952
U.S.	489,138	412,196
	717,494	640,148
Sales by product as at December 31 are as follows:		
	2012	2011
	\$	\$
Railway ties	404,461	338,790
Utility poles	218,491	194,807
Industrial products	59,035	78,890
Residential lumber	35,507	27,661
	717,494	640,148

Property, plant and equipment attributed to the countries based on location are as follows:

	2012	2011
	\$	\$
Canada	59,380	47,992
U.S.	128,193	71,449
	187,573	119,441

Intangible assets with a net book value of \$83,109 (2011 – \$61,998) are attributed to the Company's U.S. operations.

Goodwill with a value of \$135,834 (2011 – \$91,720) is allocated to the U.S., the location where the CGUs hold the majority of their business activities.

23 SUBSEQUENT EVENT

On March 21, 2013, the Board of Directors approved a quarterly dividend of \$0.20 per common share payable on April 30, 2013 to shareholders of record at the close of business on April 2, 2013.

DIRECTORS AND OFFICERS

BOARD OF DIRECTORS

Tom A. Bruce Jones, CBE (1)

Chairman of the Board, Stella-Jones Inc. Chairman of the Board, James Jones & Sons Limited (Forest products company) Larbert, Scotland Director since July 1993

George J. Bunze, CPA, CMA (2)(3)

Vice-Chairman and Director, Kruger Inc. (Manufacturer of paper, tissue, wood products, energy (hydro/ wind) and wine and spirits products) Montréal, Québec Director since May 2001

Gianni Chiarva (3)

Vice-Chairman of the Board, Stella-Jones Inc. Chairman, Stella Jones International S.A. Milan, Italy Director since July 1993

Brian McManus

President and Chief Executive Officer, Stella-Jones Inc. Saint-Laurent, Québec Director since June 2001

Nycol Pageau-Goyette (1) (2) (3) (4)

President, Pageau Goyette et associés limitée (Management services firm) Chairperson, Sorinco Inc. (Waste management company) Montréal, Québec Director since July 1993

Simon Pelletier (2)

Senior Vice-President, Life Cycle Services, Metso Mining & Construction Technology (manufacturer of mineral processing and construction equipment) Senneville, Québec Director since May 2012

Daniel Picotte (1)

Partner, Fasken Martineau DuMoulin LLP (Law firm) Montréal, Québec Director since July 1993

John Barrie Shineton (2)

President and CEO, Norbord Inc. (Producer of oriented strand board) Toronto, Ontario Director since May 2009

Mary Webster (1)

Corporate Director Wayzata, MN, USA Director since May 2007

- (1) Member of the Environmental, Health and Safety Committee
- (2) Member of the Audit Committee
- (3) Member of the Remuneration Committee
- (4) Lead Director

A full report of Stella-Jones' corporate governance practices is set out in the Proxy Circular for the May 2, 2013 Annual Meeting of Shareholders.

OFFICERS

Tom A. Bruce Jones, CBE

Chairman of the Board

Gianni Chiarva

Vice-Chairman of the Board

Brian McManus

President and
Chief Executive Officer

Éric Vachon, CPA, CA

Senior Vice-President and Chief Financial Officer

Marla Eichenbaum

Vice-President, General Counsel and Secretary

Gordon Murray

Vice-President, Environment and Technology and General Manager, Atlantic Region

Martin Poirier

Vice-President and General Manager, Central Region

Rémi Godin, CPA, CGA

Vice-President and Chief Accounting Officer

SUBSIDIARIES - SENIOR MANAGEMENT

Shane Campbell

Vice-President, Operations McFarland Cascade Holdings, Inc.

George Caric

Vice-President, Marketing Stella-Jones Corporation

Kevin Comerford

Vice-President, Sales and Marketing, Utility Poles, McFarland Cascade Holdings, Inc.

W.G. Downey, Jr.

Vice-President, Manufacturing Stella-Jones Corporation

Douglas J. Fox

Senior Vice-President, Engineering and Operations, Stella-Jones Corporation

Kris Hedding

Vice-President, Sales Stella-Jones Corporation

Jerry Heemstra

Vice-President, Finance McFarland Cascade Holdings, Inc.

lan Jones

Senior Vice-President Stella-Jones Canada Inc. and McFarland Cascade Holdings, Inc.

James Kenner

Vice-President and General Counsel, U.S. Operations Stella-Jones Corporation

Glen Ritchie

Vice-President, Fibre, Stella-Jones Canada Inc.

Michael Sylvester

Vice-President, Operations Stella-Jones Corporation

Rick Thompson

Vice-President and General Manager, Guelph Utility Pole Company Ltd.

Ron Zeegers

Vice-President, Operations Stella-Jones Canada Inc.

OPERATING LOCATIONS - CANADA

CORPORATE HEAD OFFICE

3100 de la Côte-Vertu Blvd. Suite 300 Saint-Laurent, Québec H4R 2J8 T: (514) 934-8666 F: (514) 934-5327 montreal@stella-jones.com

ALBERTA

Plant

Stella-Jones Canada Inc.
39 miles SE of Calgary
Hwy. 24
P.O. Box 99
Carseland, Alberta
TOJ 0M0
T: (403) 934-4600
F: (403) 934-5880
carseland@stella-jones.com

BRITISH COLUMBIA

Plant and Sales Office

25 Braid Street
New Westminster
British Columbia
V3L 3P2
T: (604) 521-4385
F: (604) 526-8597
n.west@stella-jones.com

Plant

7400 Galloway Mill Road Galloway British Columbia V0B 7P0 T: (250) 429-3493 F: (250) 429-3931

Plant and Sales Office

7177 Pacific Street
Prince George
British Columbia
V2N 5S4
T: (250) 561-1161
F: (250) 561-0903
p.george@stella-jones.com

Fibre & Woodlands Dept.

Stella-Jones Canada Inc.
4661 60th Street SE
Salmon Arm
British Columbia
V1E 1X2
T: (250) 832-1180
F: (250) 832-7933
salmonarm@stella-jones.com

Pole Peeling Yard

23562 River Rd. S.11, M.2, C.5 Maple Ridge British Columbia V2W 1B7 T: (604) 463-8195 F: (604) 463-4612

NOVA SCOTIA

Plant and Sales Office

278 Park Street
P.O. Box 278
Truro, Nova Scotia
B2N 5C1
T: (902) 893-9456
F: (902) 893-3874
truro@stella-jones.com

ONTARIO

Plant and Sales Office

Guelph Utility Pole Company Ltd. 7818 Wellington Road 22 P.O. Box 154, R.R. #5 Guelph, Ontario N1H 6J2 T: (519) 822-3901 F: (519) 822-5411 info@guelphpole.com

QUÉBEC

Plant and Sales Office

41 Rodier Street
Delson, Québec
J5B 2H8
T: (450) 632-2011
T: 1 (800) 387-5027
F: (450) 632-3211
delson@stella-jones.com

Plant and Sales Office

426 chemin de Montréal East Gatineau, Québec J8M 1V6 T: (819) 986-8998 F: (819) 986-9875 mlauzon@stella-jones.com

Plant

2210 chemin St-Roch Sorel-Tracy, Québec J3R 3L2 T: (450) 742-5977 F: (450) 742-8832 jgaudreau@stella-jones.com

OPERATING LOCATIONS – UNITED STATES

CORPORATE OFFICE	GEORGIA	MISSISSIPPI	TENNESSEE	WEST VIRGINIA
Stella-Jones				
Corporation	Plant	Plant	Coal Tar Distillation	Plant
Two Gateway Center,	Stella-Jones	McFarland Cascade	Facility	Stella-Jones
Suite 1000	Corporation	13539 Highway 45	Stella-Jones	Corporation
603 Stanwix Street	3500 Pateville Road	Scooba, MS	Corporation	3424 Parkersburg Road
Pittsburgh, PA	Cordele, GA	39358-7611 U.S.A.	1471 Channel Avenue	Reedy, WV
15222 U.S.A.	31015 U.S.A.	T: (662) 476-8000	Memphis, TN	25270 U.S.A.
T: (412) 325-0202	T: (229) 273-8012	F: (662) 475-8005	38106 U.S.A.	T: (304) 927-1250
F: (412) 325-0208	F: (229) 273-8220		T: (901) 942-3326	F: (304) 927-0259
sjcorp@stella-jones.com			F: (901) 942-3128	sjcorp@stella-jones.com
		OREGON	sjcorp@stella-jones.com	
LEGAL AND	INDIANA			
COMPLIANCE		Plant and Office		WISCONSIN
Stella-Jones	Plant	McFarland Cascade	VIRGINIA	
Corporation	Stella-Jones	90049 Highway 99N		Plant
15700 College Blvd.,	Corporation	Eugene, OR	Plant	Stella-Jones
Suite 300	3818 S. County Road	97402 U.S.A.	Stella-Jones	Corporation
Lenexa, KS	50 E.	T: (541) 689-1278	Corporation	W1038 County Road U.
66219 U.S.A.	Winslow, IN	F: (541) 689-6027	9223 Maury River Road	Suite 101
T: (913) 948-9478	47598 U.S.A.		Goshen, VA	Bangor, WI
F: (913) 538-2226	T: (812) 789-5331	DENINGVIVANIA	24439 U.S.A.	54614 U.S.A.
sjcorp@stella-jones.com	F: (812) 789-5335 sjcorp@stella-jones.com	PENNSYLVANIA	T: (540) 997-9251 F: (540) 997-0047	T: (608) 486-2700 F: (608) 486-4538
	sjcorp@stella-jories.com	Dlant		
AL ARAMA	sjeorp@stella-jories.com	Plant Stella Jones	sjcorp@stella-jones.com	sjcorp@stella-jones.com
ALABAMA		Stella-Jones		
	KENTUCKY	Stella-Jones Corporation	sjcorp@stella-jones.com	
Plant	KENTUCKY	Stella-Jones Corporation 5865 Route 235		
Plant Stella-Jones	KENTUCKY Plant	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA	sjcorp@stella-jones.com WASHINGTON	
Plant Stella-Jones Corporation	KENTUCKY Plant Stella-Jones	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A.	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office	
Plant Stella-Jones Corporation 1641 State	KENTUCKY Plant Stella-Jones Corporation	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office Stella-Jones	
Plant Stella-Jones Corporation 1641 State Highway 160	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE.	
Plant Stella-Jones Corporation 1641 State Highway 160	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office Stella-Jones Corporation	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A.	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A.	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A. T: (205) 590-0102	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A. T: (270) 472-5557	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA 98223 U.S.A.	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A. T: (205) 590-0102 F: (205) 590-0105	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A. T: (270) 472-5557 F: (270) 472-5559	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com Plant Stella-Jones	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA 98223 U.S.A. T: (360) 435-2146	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A. T: (205) 590-0102 F: (205) 590-0105	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A. T: (270) 472-5557 F: (270) 472-5559	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com Plant Stella-Jones Corporation	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA 98223 U.S.A. T: (360) 435-2146 F: (360) 435-3035	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A. T: (205) 590-0102 F: (205) 590-0105 sjcorp@stella-jones.com	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A. T: (270) 472-5557 F: (270) 472-5559	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com Plant Stella-Jones Corporation 392 Larkeytown Road	sjcorp@stella-jones.com WASHINGTON Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA 98223 U.S.A. T: (360) 435-2146 F: (360) 435-3035	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A. T: (205) 590-0102 F: (205) 590-0105 sjcorp@stella-jones.com	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A. T: (270) 472-5557 F: (270) 472-5559 sjcorp@stella-jones.com	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com Plant Stella-Jones Corporation 392 Larkeytown Road Dubois, PA	washington Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA 98223 U.S.A. T: (360) 435-2146 F: (360) 435-3035 sjcorp@stella-jones.com	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A. T: (205) 590-0102 F: (205) 590-0105 sjcorp@stella-jones.com ARKANSAS	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A. T: (270) 472-5557 F: (270) 472-5559 sjcorp@stella-jones.com	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com Plant Stella-Jones Corporation 392 Larkeytown Road Dubois, PA 15801 U.S.A.	washington Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA 98223 U.S.A. T: (360) 435-2146 F: (360) 435-3035 sjcorp@stella-jones.com Plant and Sales Office	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A. T: (205) 590-0102 F: (205) 590-0105 sjcorp@stella-jones.com ARKANSAS Plant Stella-Jones Corporation	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A. T: (270) 472-5557 F: (270) 472-5559 sjcorp@stella-jones.com LOUISIANA Plant Stella-Jones	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com Plant Stella-Jones Corporation 392 Larkeytown Road Dubois, PA 15801 U.S.A. T: (814) 371-7331	washington Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA 98223 U.S.A. T: (360) 435-2146 F: (360) 435-3035 sjcorp@stella-jones.com Plant and Sales Office McFarland Cascade 1640 East Marc St. Tacoma, WA	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A. T: (205) 590-0102 F: (205) 590-0105 sjcorp@stella-jones.com ARKANSAS Plant Stella-Jones Corporation 4260 South	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A. T: (270) 472-5557 F: (270) 472-5559 sjcorp@stella-jones.com LOUISIANA Plant Stella-Jones Corporation	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com Plant Stella-Jones Corporation 392 Larkeytown Road Dubois, PA 15801 U.S.A. T: (814) 371-7331 F: (814) 375-0946	washington Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA 98223 U.S.A. T: (360) 435-2146 F: (360) 435-3035 sjcorp@stella-jones.com Plant and Sales Office McFarland Cascade 1640 East Marc St. Tacoma, WA 98421 U.S.A.	
Plant Stella-Jones Corporation 1641 State Highway 160 Warrior, AL 35180 U.S.A. T: (205) 590-0102 F: (205) 590-0105 sjcorp@stella-jones.com ARKANSAS Plant Stella-Jones Corporation 4260 South Arkansas Ave.	KENTUCKY Plant Stella-Jones Corporation 3855 Highway 51 North Fulton, KY 42041 U.S.A. T: (270) 472-5557 F: (270) 472-5559 sjcorp@stella-jones.com LOUISIANA Plant Stella-Jones Corporation 3600 Koppers Road	Stella-Jones Corporation 5865 Route 235 McAlisterville, PA 17049 U.S.A. T: (717) 463-2131 F: (717) 463-3998 sjcorp@stella-jones.com Plant Stella-Jones Corporation 392 Larkeytown Road Dubois, PA 15801 U.S.A. T: (814) 371-7331 F: (814) 375-0946	washington Plant and Sales Office Stella-Jones Corporation 6520 - 188th Street NE. Arlington, WA 98223 U.S.A. T: (360) 435-2146 F: (360) 435-3035 sjcorp@stella-jones.com Plant and Sales Office McFarland Cascade 1640 East Marc St. Tacoma, WA 98421 U.S.A. T: (253) 572-3033	
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sjcorp@stella-jones.com sjcorp@stella-jones.com

CORPORATE INFORMATION

ANNUAL MEETING OF SHAREHOLDERS

May 2, 2013 10:00 a.m. Fairmont The Queen Elizabeth Salon Duluth-Mackenzie 900 René Lévesque Blvd. West Montréal, Québec

STOCK INFORMATION

Shares listed: Toronto Stock Exchange

Ticker symbol: SJ

Initial public offering: 1994

52-week high/low (Jan. 1 – Dec. 31, 2012): \$81.99 / \$40.50

Share price at March 21, 2013: \$80.72

Common shares outstanding as at December 31, 2012: 17.17 million

DIVIDEND POLICY

The Board of Directors considers a dividend on a quarterly basis, subject to the company's financial covenants and conditional upon its financial performance and cash requirements.

On March 21, 2013, the Board of Directors declared a quarterly dividend of \$0.20 per common share.

TRANSFER AGENT AND REGISTRAR

Computershare Investor Services Inc.

AUDITORS

PricewaterhouseCoopers LLP

LEGAL COUNSEL

Fasken Martineau Dumoulin LLP Foley & Lardner LLP



